

15-175-30004-0000

30004-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-175-21,765

LEASE NAME GILMORE "B"

WELL NUMBER 1

3300 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 2 TWP. 34S RGE. 33 (W)

COUNTY Seward

Date Well Completed 3/24/65

Plugging Commenced 8/16/87

Plugging Completed 8/18/87

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P. O. Box 351, Liberal, Kansas 67901

PHONE#(310) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District No.1 Field Office, Dodge City

Is ACO-1 filed? yes If not, is well log attached? Drillers log filed

Producing Formation Lower Chester Depth to Top 6169' Bottom 6194' T.D. 6600'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
L. Chester 6169-70'	Gas	0	1603	8 5/8	1603	-0-
L. Chester 6185-91'	Gas	0	6270	4 1/2"	6270	2031'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Rigged up Sargents. Spotted 50 sxs cmt from 5191 to 5691'. Spotted 50 sxs cmt from 3225 to 2556'. Shot off casing and recovered 65 joints 4 1/2" casing. Spotted 50 sxs cement from 1653 to 1553' and 55 sxs cmt from 650 to 550'. Spotted 10 sxs cmt from 43' to 0'. Cut off and capped well 3' below ground level. State man Glenn Barlow  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargents Casing Pulling Service License No. 6547

Address 620 South Lincoln, Liberal, Kansas 67901

STATE OF KANSAS COUNTY OF SEWARD, ss.

M. L. Pease, Division Production Manager (Employee of Operator) or ~~XXXXXXXXXX~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

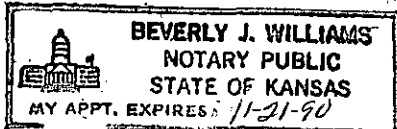
(Signature) M. L. Pease

(Address) P. O. Box 351, Liberal, KS 67901

SUBSCRIBED AND SWORN TO before me this 17th day of September, 1987

Beverly J. Williams Notary Public

My Commission Expires: November 21, 1990



CONSERVATION DIVISION  
Wichita, Kansas

15-175-30004-0000

GILMORE B #1.  
Exhibit A

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

REVISED

S. 2 T. 34S. R. 33 W.

API No. 15 — 175 — 30004-60-00  
County Number

Loc. C SW NE

County Seward

Operator  
Anadarko Production Company

Address  
Box 351, Liberal, Kansas 67901

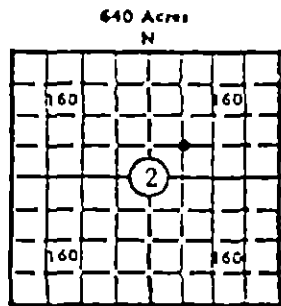
Well No. 1 Lease Name Gilmore B

Footage Location  
1980 feet from (N) line 1980 feet from (E) line

Principal Contractor Moran Brothers Geologist Gerald B. Stone

Spud Date 2-17-65 Date Completed 3-24-65 Total Depth 6600' P.B.T.D. 6237'

Directional Deviation Not applicable Gas Purchaser Cimarron River System



Elev.: Gr. 2834'

DF 2845' KB 2847'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1603'	Pozmix	650	4% Gel, 2% CaCl
					Common	200	2% CaCl
Production	7-7/8"	4-1/2"	9.5# & 10.5#	6270'	Pozmix "A"	150	salt saturated w/5% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		6169' to 6170'
			2		6181' to 6191'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	6200'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 22 1987

INITIAL PRODUCTION

Date of first production 4-22-65	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 3087 MCF Water 0 bbls. Gas-oil ratio N/A CFPD
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) 6169' - 6170' 6181' - 6191'

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.