

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME F. F. AlibrittonWELL NO. 1

| CLEANING OUT RECORD | | | | PLUGGING BACK OR DEEPENING RECORD | | | |
|--|--|----------------|--|--|--|------------------|--|
| Date commenced.....19..... | | | | Date commenced..... <u>September 2, 1949</u> | | | |
| Date completed.....19..... | | | | Date completed..... <u>September 22, 1949</u> | | | |
| Cleaned out from..... to..... T.D..... | | | | Plugged back or deepened from..... <u>4212'</u> to..... <u>4255'</u> T.D..... <u>4295'</u> | | | |
| Prod. before..... | | bbls. oil..... | | bbls. water..... | | cu. ft. gas..... | |
| Prod. after..... | | bbls. oil..... | | bbls. water..... | | cu. ft. gas..... | |
| Kind of tools used:..... | | | | Kind of tools used:..... <u>Cable</u> | | | |
| Tools owned by:..... | | | | Tools owned by:..... <u>Flournoy Drlg. Co.</u> | | | |

SHOT RECORD

| Date | 9/7/49 | 9/10/49 | 9/13/49 | |
|-------------------------------------|--------------------------|--------------------------|--------------------------|-------------|
| Size shot | 2500 gals. xx | 1000 gals. xx | 1000 gals. xx | Qts. |
| Shot between | 4193 Ft. and 4255 Ft. | 3590 Ft. and 3600 Ft. | 3552 Ft. and 3560 Ft. | Ft. and Ft. |
| Size of shell | | | | |
| Put in by (Co.) | Dowell Inc. | Dowell Inc. | Dowell Inc. | |
| Length anchor | | | | |
| Distance below casing | | | | |
| Damage to casing or casing shoulder | | | | |

CHANGES IN CASING RECORD

| SIZE | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | CEMENTING | |
|--|-----|-------|-----------|------------|------|-----|---------|------|-----|------|--------|------------|-----------------|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | Sacks Used | Method Employed |
| (5 1/2" casing perforated from 3590'-3600' with 43 holes, cemented off; 48 holes from 3550'-3560', cemented off) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest)

(Use reverse side for continuation of remarks and for formation record).

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1950
CONSERVATION DIVISION
KANSAS

Superintendent.

REMARKS (Continued).....

RECORD OF FORMATIONS

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|-----|--------|--|
| | | | Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc. |