

To: 1 090332 9-26
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,229 -0000
SW NW SE, SEC. 10, T. 33 S, R. 42 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

Operator: OXY USA INC.
Name & Address P.O. Box 26100
Oklahoma City, OK 73126-0100

1650 feet from S section line
2310 feet from E section line
Lease Name Wacker B Well # 3
County Morton 150.31
Well Total Depth 4625 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1353

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor BEREDCO License Number 5147

Address 401 E. Douglas, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 26 Month: 9 Year: 1993

Plugging proposal received from Cal

(company name) OXY USA (phone) 405-749-2309

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1343'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1375' with 50 sx cement, 3rd plug at 450' with 40 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1 p.m. Day: 26 Month: 9 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 4391' with 50 sx cement,

2nd plug at 2896' with 100 sx cement,

3rd plug at 1375' with 50 sx cement,

4th plug at 450' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx
cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 10-4-93

REV. NO. 38849

Signed [Signature]
(TECHNICIAN)

9-26 DEC 30 1993

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1993

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE: 9-18-93

State of Kansas

15-129-21,229-0000

FORM MUST BE TYPED

DISTRICT # 11
SGA? Yes.....No

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateSeptember.....16.....1993.....
month day year

Spot _____ East
SW. NW. SE. Sec ..10. Twp ..33. S, Rg ..42. X West

OPERATOR: License #54471.....
Name:OKY USA INC......
Address:P. O. Box 26100.....
City/State/Zip:Oklahoma City, Ok 73126-0100.....
Contact Person:Jerry Ledlow.....
Phone:(405) 749-2309.....

.....1650..... feet from South / XXXXX line of Section
.....2310..... feet from East / XXXX line of Section
IS SECTION _____ REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County:Morton.....
Lease Name:Wacker 8..... Well #:3.....

Field Name:Boehm.....
Is this a Prorated/Spaced Field? yes .X. no

Target Formation(s):Morrow L.....
Nearest lease or unit boundary:1650.....

Ground Surface Elevation:3461.8..... feet MSL
Water well within one-quarter mile: yes .X. no

Public water supply well within one mile: yes .X. no
Depth to bottom of fresh water:260.....

Depth to bottom of usable water:420.....
Surface Pipe by Alternate:X. 1 2

Length of Surface Pipe Planned to be set:440.....
Length of Conductor pipe required:None.....

Projected Total Depth:4650.....
Formation at Total Depth:Morrow.....

Water Source for Drilling Operations:
..... well farm pond .X. other

DWR Permit #:
Will Cores Be Taken?: yes .X. no

If yes, proposed zone:
440' Alt. I Req.

CONTRACTOR: License #:
Name:Stevenson.....

Well Drilled For: Well Class: Type Equipment:

- .X. Oil ... Enh Rec ... Infield .X. Mud Rotary
- ... Gas ... Storage .X. Pool Ext. ... Air Rotary
- ... OAWO ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

If OAWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:.....

Bottom Hole Location.....

Exp. 3/13/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Cal

SPUD DATE 9-17-93 INIT. SM

LENGTH SURFACE PLANNED 1460'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 85/8" @ 1353 CONDUCTOR _____
ANHYDRITE T- _____ B- 1343 ELEVATION _____

TTD 4625 FORMATION _____

PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ 4391 Ft. W/ 50 SX

Hug./Council @ 2896 Ft. W/ 100 SX

Anhydrite Base @ _____ Ft. W/ _____ SX

1/2 Base Anyh. @ 4150 Ft. W/ 40 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 1375 Ft. W/ 50 SX

40' Plug @ 70 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

RECEIVED
STATE COORDINATION COMMISSION
SEP 29 1993
CONSERVATION DIVISION
Topeka, Kansas
DATE 9-25-93 TIME 9:26
TECHNICIAN SM DATE 9-25-93 TIME 9:26

TYPE OF CEMENT 60/40 67s

TARTING TIME 6:00 (AM/PM) DATE 9-26-93

OMPLETION TIME 1:00 (AM/PM) DATE 9-26-93

EMENT COMPANY Dow Well

1900ppm