

To: I 052205
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

API NUMBER 15- 189-22,265-0000
SE SE, SEC. 19, T 33 S, R 38 W/E
660 feet from S section line
660 feet from E section line

Lease Name Bane G Well # 2
County Stevens 216.13
Well Total Depth 6650 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1685

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Norseman Drilling License Number 3779

Address 200 E. 1st St., Ste. 307, Wichita, KS 67202

Company to plug at: Hour: 11:30 p.m. Day: 13 Month: 12 Year: 19 97

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 100 sx cement, 2nd plug at 1700' with 50 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4 a.m. Day: 14 Month: 12 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1700' with 50 sx cement,

3rd plug at 700' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED (If additional description is necessary, use BACK of this form.)

~~XXXX~~ did not observe this plugging.

DATE DEC 18 1997 Signed Richard M. Lacey
(TECHNICIAN)

INV. NO. 49724
12-14

EFFECTIVE DATE: 11-24-97

DISTRICT # 1

SGA? Yes No

State of Kansas 15 189-22,265-0000

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .11.....22.....97.....
month day year

Spot _____ East
.....SE.....SE. Sec ..19. Twp ..33. S, Rg ..38. X West

OPERATOR: License # ...4549...
Name: ..ANADARKO PETROLEUM CORPORATION...
Address: ..P.O.BOX 351...
City/State/Zip: ..LIBERAL, KANSAS..67905-0351...
Contact Person: ..JIM.BARLOW...
Phone: ...(316)-624-6253...

.....660..... feet from xxxxx / South line of Section
.....660..... feet from East / xxxx line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..STEVENS...
Lease Name: ...BANE."G"..... Well #:2.....
Field Name: ...GENTZLER.SW.....

CONTRACTOR: License #:3779...
Name:NORSEMAN.DRILLING.....

*Is this a Prorated/Spaced Field? yes ..X. no

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield .X. Mud Rotary
.X. Gas ... Storage .X. Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Target Formation(s): ..MORROW...
Nearest lease or unit boundary: ...660...
Ground Surface Elevation:3192(EST)..... feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water:440.....
Depth to bottom of usable water:500.....
Surface Pipe by Alternate: ..X. 1 / 2
Length of Surface Pipe Planned to be set: ..1700...
Length of Conductor pipe required:NONE...
Projected Total Depth: ..6650...
Formation at Total Depth: ..ST.LOUIS...
Water Source for Drilling Operations:
.....X. well farm pond other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone: 520' Alt. I Req.

Exp. 5/19/98

AFFIDAVIT

* PRORATED AND SPACED IN CHASSA AND COUNCIL GROVE.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sec.

Plugged

Pusher Jim Barlow
SPUD DATE 12-3-97 INIT. JA
LENGTH SURFACE PLANNED 1650'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 1685 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 6650 FORMATION _____
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
2900 2550 Ft. W/ SX
Arbuckle Plug @ Ft. W/ SX
1 Hug./Council @ 2000 Ft. W/ 100 SX
2 Anhydrite Base @ 1700 Ft. W/ 50 SX
1 1/2 Base Anyh. @ 700 Ft. W/ 40 SX
1 1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 10 Ft. W/ 40 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R. L DATE 12-12-97
TYPE OF CEMENT 60/40 402.6% 961
STARTING TIME 11:30 (AM/PM) DATE 12-13-97
COMPLETION TIME 4:00 (AM/PM) DATE 12-14-97
CEMENT COMPANY Halliburton