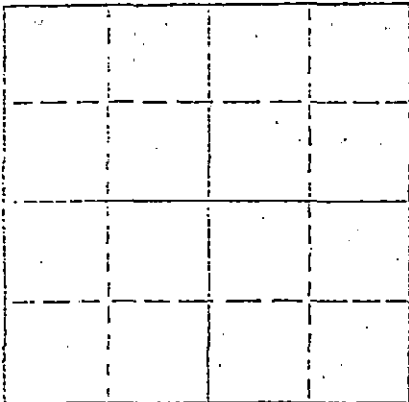


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Clark County, Sec. 21 Twp. 34S Rge. 25 (E) X (W)  
Location as "NE/CNWSW" or footage from lines 1250' ENL & 1250' EEL  
Lease Owner Zoller & Danneberg, Inc.  
Lease Name McKinney-Theis G005 Well No. -21  
Office Address 1600 Broadway, Denver, Colorado 80202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 11-28-74 19  
Application for plugging filed 11-28-74 19  
Application for plugging approved 11-28-74 19  
Plugging commenced 11-28-74 19  
Plugging completed 11-28-74 19  
Reason for abandonment of well or producing formation Commercial quantities of oil not found.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5800 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	726'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged with 50 sx. @ 900'  
35 sx @ 550'  
15 sx. 0-45'  
25 sx. in rathole

RECEIVED  
STATE CORPORATION COMMISSION

MAR 7 1975

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Co., Inc.  
Address 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202

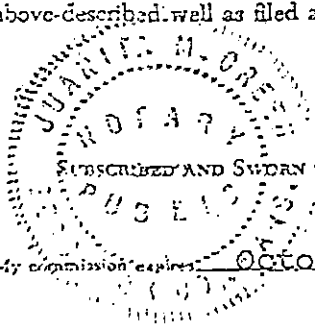
STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Wilson Rains, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wilson Rains WILSON RAINS  
435 Page Court, Wichita, Kansas 67202  
(Address)

Subscribed and sworn to before me this 2nd day of December 1974

My commission expires October 4, 1975

Juanita M. Green  
Notary Public



WELL LOG

15-025-20070-0000

COMPANY Zoller & Danneberg, Inc.

SEC. 21 T.34S R.25W

FARM McKinney  
Theis

NO. 21  
G005

LOC. 1250' FNL & 1250' FEI

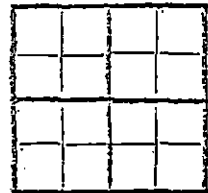
RIG. NO. 1

TOTAL DEPTH 5800'

COMM. 11-9-74

COMP. 11-28-74

COUNTY Clark  
KANSAS



CONTRACTOR Rains & Williamson Oil Co., Inc.

CASING

20	10
15	8-5/8" @ 726' w/300 sx. pos mix,
12	6 2% cc. & 150 sx. common, 3% cc.
13	5

ELEVATION

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

Conductor	105
Red Bed	400
Red Bed and Clay	615
Red Bed and Anhydrite	815
Shale and Anhydrite	1050
Shale and Clay	1116
Shale and Anhydrite	1810
Lime and Shale	4132
Shale and Lime	4470
Lime and Shale	4760
Shale and Lime	4900
Lime and Shale	5755
Lime	5800
<u>Rotary Total Depth</u>	<u>5800</u>

RECEIVED  
STATE CORPORATION COMMISSION

MAR 7 1975  
CONSERVATION DIVISION  
Wichita, Kansas

State of KANSAS  
County of SEDGWICK } 33:

I, Wilson Rains, President of the Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the McKinney-21 well.

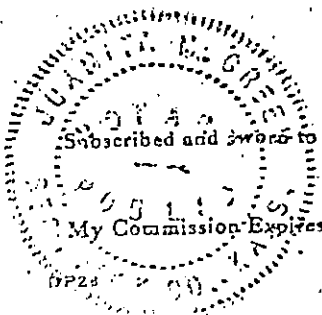
Wilson Rains  
WILSON RAINS

Subscribed and sworn to before me this 2nd day of December 19 74

Juanita M. Green  
NOTARY PUBLIC

My Commission Expires: October 4, 1975

Juanita M. Green



15-025-20070-0000

KANSAS DRILLERS LOG

S. 21 T. 34 R. 25W E

API No. 15 — 025 — 20,070  
 County Number

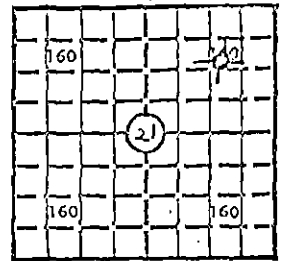
Loc. Z NE

County Claark

Operator  
 Zoller & Dannebert Exploration Ltd.

640 Acres  
 N

Address  
 1600 Broadway, Denver, Colorado 80202



Well No. #G005 Lease Name Theis

Locate well correctly  
 Elev.: Gr. 2037

Footage Location  
 1250 feet from (N) (6) line 1250 feet from (E) (XV) line

Principal Contractor Rains and Williamson Geologist

Spud Date 11-9-74 Total Depth 5800 P.B.T.D.

Date Completed 11-28-74 Oil Purchaser

DF KB 2045

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	28#	726	common Howco	150 300	3% CaCl <sub>2</sub> 2% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

RECEIVED  
 STATE CORPORATION COMMISSION

Size	Setting depth	Packer set at

MAR 7 1975

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Wichita, Kansas	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbbl.	MCF	bbbl.		CFPB
Disposition of gas (vented, used on lease or sold)			Producing Interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Zoller and Danneberg Exploration		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole
Well No. G005	Lease Name Theis	
S 21 T34S R 25 XX W		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST No. 1 - Straddle test 5640-5690' (log meas.). Morrow, 3/4" bottom choke, 5/8" top. Op. 20", SI 60", Op. 60", SI 120". Opened with weak blow, weak throughout (4" in bucket). Rec. 60' gas cut mud. IHSP 2790 psi, IFP 106-122 psi, ISIP 334 psi, FFP 228-152 psi, FSIP 198 psi, FHSP 2760 psi, BHT 128°F. Circulated to condition hole for DST No. 2. Ran DST No. 2 from 5660 to 5800'. Chester, 3/4" bottom choke, 5/8" top choke. Op. 20", SI 60", Op. 60", SI 120". Opened with a weak blow, weak to almost dying. Recovered 260' mud - no gas. Poss. formation water. IHSP 2863 psi, IFP plugged, ISIP 1875 psi, FFP 265 psi, FSIP 1853 psi, FHSP 2863 psi, BHT 130°F. Ran DST No. 3 from 5700 to 5800'. Chester, 3/4" bottom choke, 5/8" top choke, Op. 20", SI 60", Op. 60", SI 90". Opened with strong blow off bottom, 5 gallon bucket in 30 seconds, strong throughout. No gas to surface. Rec. 30' DM, 300' muddy water, no gas, IHSP 2865, IFP 134-149 psi, ISIP 1549 psi, FFP 149-224 psi, FSIP 1489 psi, FHSP 2865 psi, BHT 120°F.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Consulting Petroleum Engineer
	Title
	2/5/75
	Date