

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Clark County, Sec. 21 Twp. 34 Rge. (E) 25 (W)

Location as "NE/CNW/SW" or footage from lines GSW SW NE

Lease Owner Great Bend Pipe & Supply

Lease Name Theis Gas Unit "V" Well No. 1

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

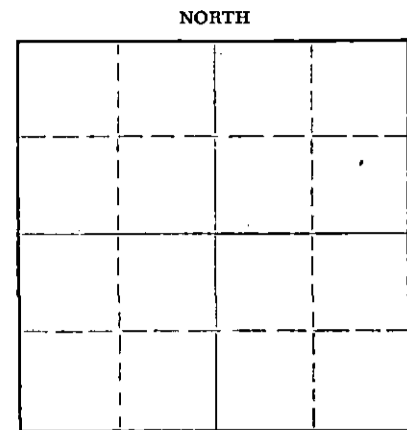
Plugging commenced 10-16-60 19

Plugging completed 10-20-60 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well William LaKamp

Producing formation Depth to top Bottom Total Depth of Well 5800' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1234	none
				4 1/2"	5800'	4182'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded hole to 5600'-dumped 5 sks cement-
mudded hole to 450'-set 10' rock bridge-
dumped 20 sks cement-mudded to 40'-set
10' rock bridge-dumped 10 sks cement

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NOV 21 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Co. License #230
Address Box 154, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer
Box 191, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of November, 1960

My commission expires 3/30/61
Anne Meltzer Notary Public.



15-025-10075-0000

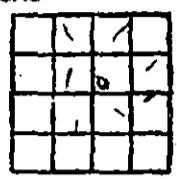
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: ATLANTIC REFINING CO., ET AL.
Farm-Theis Gas Unit #5 No. 1

SEC. 21 T. 34 R.25W
SW SW NE

Total Depth. 5800'
Comm. 8-14-58 Comp. 9-4-59
Shot or Treated.
Contractor. Reaves Drilling Co., Inc.
Issued. 1-17-59

County Clark KANSAS



CASING:
8 5/8" @ 1234.64' cem. w/450 sx.
4 1/2" @ 5800' cem. w/200 sx.

Elevation. 2043' DF

Production. 425,000 CFG

Figures indicate Bottom of Formations.

sand-shale	153
red bed & shale	590
shale	885
shale & lime streaks	1237
shale	2060
shale & lime	2668
shale, lime & chalk	2751
shale	2818
shale-chalky lime	2944
shale & lime	3023
shale	3110
shale & lime streaks	3257
shale & lime	3616
shale & sdy. shale	3740
shale	3890
shale & lime	4010
shale	4499
lime - shale streaks	4583
lime	4776
shale & lime	4846
lime	5003
lime & shale	5045
lime	5394
lime & shaly lime	5444
lime	5651
sand & lime	5681
lime	5800
Total Depth.	

50#, FFP 310#. BHSIP 1720#/30 min.

Perforation 5722-28 (Miss.): Squeezed: Killed well w/80 bbls. wtr. Pulled 178 jts 2" tbg. Ran HOWCO DC Squeeze tool on 184 jts tbg., set @ 5715', pressure to 5000 psi, annulus to 1500#. Broke formation w/1800#, pumped 10 bbls. wtr. @ 5 BPM @ 2500#. Mixed & pumped 50 sx. cem. @ 4 BPM, 1500#. Displaced w/18 bbls. wtr. min. 1000#, max. 5500#. Squeezed @ 5500# w/28 sx outside 4 1/2" csg. reversed 22 sx cem. Pulled 2" tbg w/squeeze packer. Ran 178 jts. 2" 4.7# J-55 tbg hung @ 5518.08' w/collar on bottom.

Perforations 5650-56, 5660-69, 5673-81 & 5686-5705 (Miss.): Sand-Petrofrac & Waterfrac #1: Broke formation w/40 bbls. wtr w/J-79 & 82 added, MP 3400-2400# @ 15 BPM. Pumped 40,000 gals. wtr. 140# J-79 & 400# J-04 FL additive added, w/20,000# 20-40 Ottawa sand, MP 4200-3600# @ 17.4 BPM. Pumped 30,000 gals. 7 1/2% acid-Petrofrac (90% acid, 10% kero emulsion), 450# J-82 added & 20,000# 20-40 mesh Ottawa sand, MP 4800-4000# @ 18 BPM, using 17 nylon ball sealers in last 20,000 gals., pressure increasing from 4,000# to 4,800#. 63 ball sealers fouled in gun. Flushed w/155 bbls. water (35 bbls. overflush) @ 12.8 BPM. Reset packer @ 5685'.

Perforation 5686-5705 (Miss.): Acid-frac #2: Loaded hole & broke formation w/20 bbls. 7 1/2% gelled acid, MP 3800-3200#. Mixed & pumped 8,000 gals. 7 1/2% acid w/ 8000# 20-40 sand @ 7.9 BPM, MP 3400-3200# Flushed w/20 bbls. gelled 7 1/2% acid & 23 BO @ 6.2 BPM, MP 4300-3200, final 4300#. Tubing hung @ 5552.13'. Completed 10-22-58 as gas well. Now shut in waiting for connection. Gas rate 425, MCF/D TP 390#, CP 781#, 23 hr. flow test.

TOPS: SCOUT	
Heebner	4302
Lansing	4476
Morrow	5622
Mississippi	5671

DST. #1. 5608-5651 (Morrow-Miss.) Tool open 1 hr, very weak air blow for 16 min. and died. Rec. 10' drilling mud. IFP 0#, FFP 15#. BHSIP 35#/30 min.

DST. #2. 5651-5716 (Miss.) Tool open 1 hr. immediate strong air blow, gas to surface in 6 min. 20# fl surface pressure, 215 MCF/D, in 15 min., 60# surf. pressure, gas rate 499 MCF/D; 30 min. 100# surface pressure, 730 MCF/D; 45 minutes, and 1 hr. 110# surface pressure, 734 MCF/D. Rec. 60' heavily gas cut drilling mud. IFP 35#, FFP 205#. BHSIP 1990#/30 minutes.

DST #3 5716-5800 (Miss.) Tool open 1 hr. immediate strong air blow, gas to surface in 5 min. 40# surf. pressure, gas rate 353 MCF/D. Rec. 595' very heavily gas cut foamy salt water. IFP

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JUL 16 1964

CONSERVATION DIVISION
Wichita, Kansas

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa 3, Oklahoma

Well Log - Thain Gas Unit V, Well No. 1

Location: C SW/4 SW/4 NE/4 of Section 21-34-25W, Clark County, Kansas.

Lease No: KS-16,084 and 16,085 (Drill Site).

Elevations: GL 2038'; DF 2043'; RKB 2046.5'.

Operations Begun: August 14, 1958.

Reached Total Depth: September 4, 1958.

Contractor: Reeves Drilling Company, Inc., P. O. Box 32, Cushing, Oklahoma.

Casing Record: Set 39 joints 8-5/8" J-55 24# casing at 1234.64', cemented with 450 sacks regular, 4 1/2 gal and 2% CaCl₂ added, followed by 200 sacks neat. Circulated to surface.
Set 184 joints 4-1/2" J-55 11.6# casing at 5800', cemented with 200 sacks regular.

Formation Record

Sand-shale	0 - 153
Red bed and shale	153 - 590
Shale	590 - 885
Shale and lime streaks	885 - 1237
Shale	1237 - 2060
Shale and lime	2060 - 2668
Shale, lime and chalk	2668 - 2751
Shale	2751 - 2818
Shale-chalky lime	2818 - 2944
Shale and lime	2944 - 3023
Shale	3023 - 3110
Shale and lime streaks	3110 - 3257
Shale and lime	3257 - 3616
Shale and sandy shale	3616 - 3740
Shale	3740 - 3890
Shale and lime	3890 - 4010
Shale	4010 - 4499
Lime - shale streaks	4499 - 4583
Lime	4583 - 4776
Shale and lime	4776 - 4846
Lime	4846 - 5003
Lime and shale	5003 - 5045
Lime	5045 - 5394
Lime and shaly lime	5394 - 5444
Lime	5444 - 5651
Sand and lime	5651 - 5681
Lime	5681 - 5800
Total Depth	5800

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OCT 17 1960
CONSERVATION DIVISION
Wichita, Kansas

COMPLETION

- DST #1 5608-5651 (Narrow-Miss.): Tool open 1 hour, very weak air blow for 16 minutes and died. Recovered 10' drilling mud. IFP 0#, FFP 15#. BHSIP 35#/30 minutes.
- DST #2 5651-5716 (Miss.): Tool open 1 hour, immediate strong air blow, gas to surface in 6 minutes, 20# fl surface pressure, 215 MCF/D. In 15 minutes, 60# surface pressure, gas rate 499 MCF/D; 30 minutes, 100# surface pressure, 730 MCF/D; 45 minutes, and 1 hour, 110# surface pressure, 734 MCF/D. Recovered 60' heavily gas cut drilling mud. IFP 35#, FFP 205#. BHSIP 1990#/30 minutes.
- DST #3 5716-5800 (Miss.): Tool open 1 hour, immediate strong air blow, gas to surface in 5 minutes, 40# surface pressure, gas rate 353 MCF/D. Recovered 595' very heavily gas cut foamy salt water. IFP 50#, FFP 310#. BHSIP 1720#/30 minutes.

Well Log - This Gas Unit V, Well No. 1

Page 2

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STATE OF OKLAHOMA)
) SS:
COUNTY OF TULSA)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and to the best of my knowledge and belief.

ORIGINAL SIGNED BY

J. E. Hellinghausen
Regional Drilling Manager

Subscribed and sworn to before me this 17th day of December, 1958.

My commission expires 4-6-59.

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STATE CORPORATION COMMISSION
OCT 17 1958
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL SIGNED BY

Wanda Davis
Notary Public

RECEIVED
DEC 18 1958
PRODUCING SECTION
DUNE, OKLA.