

15-025-10120-0008

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Clark

County. Sec. 19 Twp. 34S Rge. (E) 25 (W)

Location as "NE/CNW/SW" or footage from lines 1250' FNL and 1250' FEL

Lease Owner Skelly Oil Company Sec. 19

Lease Name Alexander "C" Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 25, 19 59

Application for plugging filed August 27, 19 59

Application for plugging approved August 31, 19 59

Plugging commenced August 27, 19 59

Plugging completed August 27, 19 59

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives

Producing formation None Depth to top Bottom Total Depth of Well 5855 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Chester	Dry	5681'		8-5/8"	1414' 2"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

65 sacks common cement	5855' to 5630'
Heavy mud	5630' to 600'
Halliburton plug	600'
30 sacks of cement	600' to 510'
Heavy mud	510' to 20'
Halliburton plug	20' to 6'
Surface soil	6' to 0'

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(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Schafer Drilling Company  
Address 2400 Liberty Bank Building, Okla. City 2, Oklahoma

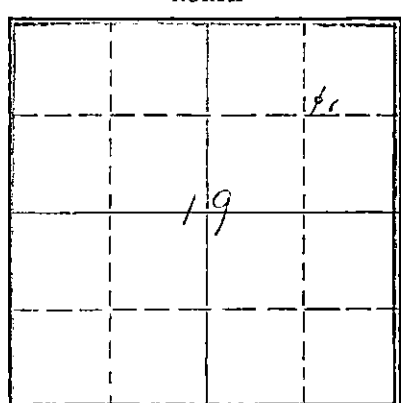
STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas (Address)

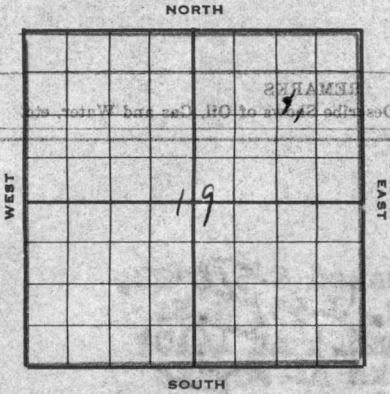
SUBSCRIBED AND SWORN TO before me this 11th day of September, 19 59

My commission expires April 7, 1963 [Signature] Notary Public.

PLUGGING  
FILE SEC. 19 T. 34S R. 25W  
BOOK PAGE 63 LINE 72



Locate well correctly on above Section Plat



# SKELLY OIL COMPANY

## Well Record

Lease Name and No. **Alexander "C"** Well No. **1** Elev. **2082 BP**  
 Lease Description **Section 19-34S-25W, Clark Co., Kans.** **2074 GR**  
**(652 Acres)**

Location made **July 24,** 19 **59** by **W. C. Wilson**  
**1250** feet from North line **1250** feet from East line **NE/4**  
 feet from South line feet from West line of **Sec. 19**

Work com'd **7/27** 19 **59** Rig comp'd **7/30** 19 **59** Drlg. com'd **7/30** 19 **59** Drlg. comp'd **8/25** 19

Rig Contractor **Schafer Drilling Company**

Rotary Drilling from **0°** to **5855°** Cable Tool Drilling from to

Commenced Producing **DRY HOLE** 19 Initial Prod. before shot or acid  
 Initial Prod. after shot or acid

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head ( Size ) Gas Pressure Volume Cu. ft.

Braden Head ( Size ) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION **DRY HOLE** Top Bottom TOTAL DEPTH **5855'**  
 (Name)

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<b>8-5/8"</b>	<b>24 1/2</b>	<b>82</b>	<b>1410</b>				<b>47</b>	<b>1401</b>	<b>0</b>	<b>J55 R2 S3 A</b>	<b>900</b>	<b>Hallib.</b>	<b>1414'2"</b>
<b>(8-5/8" casing cut off 3' below ground level)</b>													

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Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

### SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<b>Heebner</b>	<b>4327'</b>						
<b>Lansing Lime</b>	<b>4506'</b>						
<b>Marmaton</b>	<b>5174'</b>						
<b>Cherokee</b>	<b>5368'</b>						
<b>Norrow Sand</b>	<b>5672'</b>						
<b>Chester</b>	<b>5681'</b>						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

**PLUGGING**  
 FILE - SEC. **619 34 25W**  
 BOOK - PAGE **63** LINE **32**

0000-0010-250-21

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	41	
bed	41	743	
bed and shells	743	995	
bed	995	1410	Set and cemented 8-5/8" OD, 2 1/2", 8R, B-2, J-55, S.S. casing (A cond.) at 1410' with 600 sacks of Pozzolan cement and 2% calcium chloride and 300 sacks common cement with 2% Calcium chloride. Finished 10:00 am 8/1/59.
shale	1410	2061	
anhydrite and shale	2061	2200	
anhydrite	2200	2778	Lost and regained circulation at 2778'.
Dolomite	2778	3186	
Dolomite and shale	3186	3390	
Chalk	3390	3502	
Chalk, lime	3502	3634	
Lime	3634	3753	
Dolomite and shale	3753	3888	
Dolomite	3888	4000	
Dolomite and shale	4000	4075	
Dolomite	4075	4265	
Lime and shale	4265	4361	TOP HEEPNER SHALE 4327'
Lime	4361	4554	TOP LANSING LINE 4506'
Lime and shale	4554	4608	
Lime	4608	4681	
Lime and shale	4681	4870	
Lime	4870	5646	TOP MAMMATHON 5174' TOP CHEROKEE 5368' TOP MORROW 5628' TOP MORROW SAND 5672' TOP CHESTER 5681'
Lime and shale	5646	5700	Ran Halliburton drill stem test No. 1, packer set at 5641', used 59' anchor, open 1 hour, no blow, recovered 20' of mud, IHP-55# in 20 minutes, IFF-35#, FFP-35#, FEHP-35# in 20 minutes.
Line and sand	5700	5750	Ran Halliburton drill stem test No. 2, packer set at 5698', used 52' anchor, open 1 hour, weak blow for 18 mins., recovered 25' drilling mud, IHP-125# in 20 mins., IFF-40#, FFP-45#, FEHP-100# in 20 minutes.
Line	5750	5830	Ran Schlumberger Survey Ran Halliburton drill stem test No. 3, packer set at 5745', used 85' anchor, open 1 hour, gas to surface in 28 minutes, gas gauged 38 MCF in 30 minutes, 45 MCF in 45 mins., 45 MCF in 1 hour, recovered 65' mud, IHP-725# in 20 mins., IFF-40#, FFP-40#, FEHP-1590# in 20 minutes.
Line	5830	5855	
TOTAL DEPTH	5855'		
Total depth reached:	8/25/57		

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As all zones were tested and neither oil nor gas were found in commercial quantities, regular authority was granted to plug and abandon the well as follows:

65 sacks common cement	5855' to 5630'
Heavy mud	5630' to 600'
Halliburton plug	600'
30 sacks of cement	600' to 510'
Heavy mud	510' to 20'
Halliburton plug	20' to 6'
Surface soil	6' to 0'

Plugged and abandoned 8/27/59.

REMARKS	DATE	BY	INITIALS

PLUGGED  
THE RECORDS  
BOOK PAGE 22 THE 22

