

STATE OF KANSAS
STATE CORPORATION COMMISSION

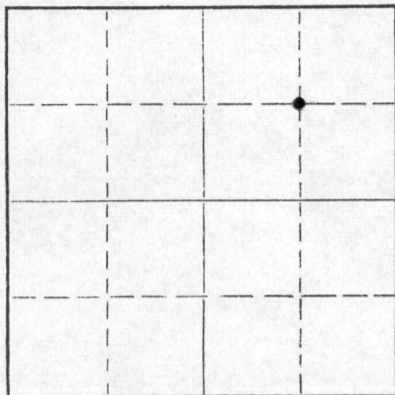
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Clark County, Sec. 18 Twp. 34 Rge. (E) 25 (W)

Location as "NE/CNW/SW" or footage from lines C NE/4
Lease Owner The Atlantic Refining Company
Lease Name R. Dorsey Gas Unit Well No. 1
Office Address 830 Kennedy Building, Tulsa 3, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 5 19 57
Application for plugging filed September 5 19 57
Application for plugging approved September 5 19 57
Plugging commenced September 5 19 57
Plugging completed September 5 19 57
Reason for abandonment of well or producing formation Dry hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5875 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow		5611	5738	8-5/8"	1201.86'	None
Miss.		5734	5840			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 40 sack cement plug from 500' to 375' and 20 sack plug from 45' to surface.
Installed swage and valve.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Roy H. Langford Drilling Company
Address 301 Oil Capital Building, Tulsa 3, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
J. E. Hellinghausen (employee of owner) ~~no longer employed~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Hellinghausen
830 Kennedy Building, Tulsa 3, Oklahoma Reg. Drlg. Mgr.
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of September, 19 57

Wanda Davis
Notary Public.

My commission expires 4-6-59

PLUGGING
FILE SEC 18 T 34 R 25
BOOK PAGE 72 LINE 30

RECEIVED
STATE CORPORATION COMMISSION
OCT 1 - 1957
CONSERVATION DIVISION
Wichita, Kansas

THE ATLANTIC REFINING COMPANY
830 KENNEDY BUILDING
TULSA 3, OKLAHOMA

Well Log - R. Dorsey Gas Unit No. 1

Location: C NE of Section 18-34-25W, Clark County, Kansas.

Lease No: KS-15,532.

Elevations: RKB 2095'.

Operations Begun: 8-10-57.

Reached Total Depth: 9-3-57.

Contractor: Roy H. Langford Drilling Company, 301 Oil Capital Building, Tulsa 3, Oklahoma.

Casing Record: Ran 30 joints 8-5/8" SW 22.7# casing (1201.86') set at 1212.71', cemented with 600 sacks Universal Portland cement with 2% CaCl added (400 sacks with 1/2 lb. Flocele per sack added.) Plug down to 1175'. Cement circulated.

FORMATION RECORD

Red Bed	0 - 780
Red Bed and Shells	780 - 1222
Red Bed, Shells and Anhydrite	1222 - 1570
Anhydrite and Shale	1570 - 2093
Shale and Shells	2093 - 2245
Lime and Shale	2245 - 3106
Lime	3106 - 3335
Lime, Shale and Chalk	3335 - 3425
Lime and Shale	3425 - 3733
Shale	3733 - 4038
Shale and Lime	4038 - 4185
Shale	4185 - 4397
Lime and Shale	4397 - 4691
Lime	4691 - 4727
Lime and Shale	4727 - 4908
Lime	4908 - 4982
Shale and Lime	4982 - 5043
Lime	5043 - 5105
Shale and Lime	5105 - 5663
Lime	5663 - 5777
Lime and Shale	5777 - 5840
Lime	5840 - 5875
Total Depth	5875

COMPLETION

DST #1 5611-78 (Morrow):

Tool open 40 min. with continuing good blow. Recovered 60' slightly gas cut mud. I&FFP 45#. IBHSIP 195#, FBHSIP 140#/20 min.

DST #2 5678-5738 (Morrow):

Tool open 30 min., no blow. Recovered 20' rathole mud. IFP 10#, FFP 20#. IBHSIP 20#/30 min., FBHSIP 20#/15 min.

DST #3 5742-5840 (Miss.):

Packer failed.

DST #4 5734-5840 (Miss.):

Tool open 30 min., no blow. Recovered 10' rathole mud. I&FFP 15#. IBHSIP 15#/30 min., FBHSIP 15#/15 min.

Set 40 sack cement plug from 500-375' and 20 sack plug from 45' to surface. Installed swage and valve. Plugged and abandoned 9-5-57.

STATE OF OKLAHOMA)
) SS:
COUNTY OF TULSA)

PLUGGING
FILE SEC 18 T 34 R 25a
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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and to the best of my knowledge

Well Log - R. Dorsey Gas Unit No. 1

and belief.

J. E. Hellinghausen
J. E. Hellinghausen
Regional Drilling Manager

Subscribed and sworn to before me this 30th day of September, 1957.

My commission expires 4-6-59.

Wanda Davis
Wanda Davis
Notary Public



Wichita
MADE IN U.S.A.

PLUGGING
FILE SEC 18 T 34 R25W
BOOK PAGE 42 LINE 38

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CONSERVATION DIVISION
Wichita, Kansas