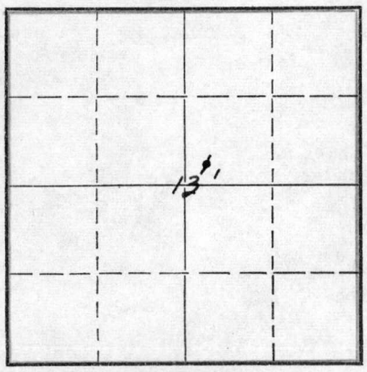
15-025-10123-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Clark County. Sec. 13 Twp. 34S Rge. (E) 25 (W)

Location as "NE/CNW¼SW¼" or footage from lines SW/4 SW/4 NE/4

Lease Owner Skelly Oil Company

Lease Name Theis "G" Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed December 31, 1953

Application for plugging filed December 31, 1953

Application for plugging approved January 4, 1954

Plugging commenced January 2, 1954

Plugging completed January 13, 1954

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 5770 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi		5560'	5770'	9-5/8"	1297'3"	None
				5-1/2"	5814'0"	2261'6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bridging plug			5626'
Rock	5626'	to	5500'
5 sacks of cement	5500'	to	5480'
Mud laden fluid	5480'	to	600'
25 sacks of cement	600'	to	560'
Mud laden fluid	560'	to	25'
10 sacks of cement	25'	to	5'
Surface soil	5'	to	0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company

Address Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of January, 1954

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1955

24-7368-S 3-53-20M

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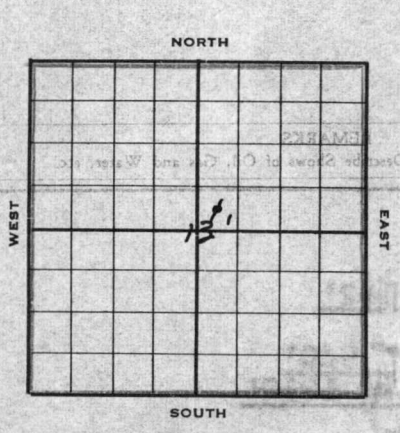
JAN 28 1954
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 13 T 34 R 25W
BOOK PAGE 5 LINE 24

Form N47A Rev.

15-025-10123-0000

SKELLY OIL COMPANY



Well Record

#36252

2012'RB
2004'DF

Lease Name and No. Theis "C" Well No. 1 Elev. 1997'GR

Lease Description All of Section 13-34S-25W,
Clark County, Kansas (640 Acres)

Location made Sept. 14, 1953 by Meade Co. Engineer

330 feet from North line feet from East line } NE/4
330 feet from South line 330 feet from West line } of Sec. 13

Work com'd 9/29 1953 Rig comp'd 10/4 1953 Drlg. com'd 10/4 1953 Drlg. comp'd 11/5 1953

Rig Contractor Flournoy-Haston Drlg. Co., Inc.

Drilling Contractor Flournoy-Haston Drlg. Co., Inc., Hoisington, Kansas

Rotary Drilling from 0' to 5770' Cable Tool Drilling from To complete to

Commenced Producing DRY HOLE 19 { Initial Prod. before shot or acid ____ Bbls.
Initial Prod. after shot or acid ____ Bbls.

Dry Gas Well Press ____ Volume ____ Cu. ft.

Casing Head Gas Pressure ____ Volume ____ Cu. ft.

Braden Head (Size) Gas Pressure ____ Volume ____ Cu. ft.

Braden Head (Size) Gas Pressure ____ Volume ____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top ____ Bottom ____ TOTAL DEPTH 5770'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
9-5/8"	32.3	8R	1302'				41	1297	3	H40 R2 SS	A	750	Halliburton
5-1/2"	15½	8R	5769	71	2261	6	109	3552	6	J55 R2 SS	A	300	Halliburton
(9-5/8" casing set 2' in cellar)													

____ Liner Set at ____ Length ____ Perforated at ____

____ Liner Set at ____ Length ____ Perforated at ____

Packer Set at ____ Size and Kind ____

Packer Set at ____ Size and Kind ____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	11/12/53	11/16/53	11/24/53	
Acid Used Size Shot	1000 Gals. Qts.	1000 Gals. Qts.	1000 Gals. Qts.	Gals. Qts.
Shot Between	5690 Ft. and 5694 Ft.	5651 Ft. and 5656 Ft.	5612 Ft. and 5621 Ft.	Ft. and Ft.
Size of Shell	5705 5713			For remaining
Put in by (Co.)				treatments see
Length anchor	Dowell Inc.	Halliburton	Dowell Inc.	remarks
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Herington	2372'						
Heebner Shale	4284'						
Lansing Lime	4456'						
Chester Lime	5560'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

PLUGGING
FILE SEC 13 T 34 R 25W
BOOK PAGE 5 LINE 24

(See Reverse for Record of Formation)

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Wichita, Kansas

15-095-10133-0000

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	40	
Sandy clay and red bed	40	316	
Sandy red bed and shells	316	460	BASE BLAINE 362'
Sandy red bed	460	850	
Red bed and gyp	850	1050	TOP ANHYDRITE 980' BASE ANHYDRITE 1030'
Red bed and shells	1050	1150	
Red bed and shale	1150	1413	Set and cemented 9-5/8" OD, 32.3#, 8R thd., R-2, H-40, S.S. casing (A cond.) at 1302' with 750 sacks of cement and 2 sacks of calcium chloride. Cement circulated.
Shale and shells	1413	1915	
Shale and anhydrite	1915	2205	
Lime and shale	2205	2350	
Lime, shale, and anhydrite	2350	2410	TOP HERRINGTON 2372'
Lime and shale	2410	2775	TOP DOYLE SHALE 2498'
Shale	2775	2885	
Lime and shale	2885	3125	
Lime	3125	3665	
Lime and shale	3665	3795	
Lime	3795	3900	
Lime and shale	3900	4239	
Shale	4239	4320	TOP HEEBNER SHALE 4284' TOP TORONTO LIME 4301' TOP LANSING LIME 4456'
Lime and shale	4320	4540	
Lime	4540	4589	
Lime and shale	4589	4612	
Lime	4612	4675	
Lime and shale	4675	4895	
Lime	4895	4918	
Shale and lime	4918	5568	TOP MARMATON LIME 5132' TOP CHEROKEE LIME 5320' TOP CHESTER LIME 5560'

Cored from 5568' to 5626' - Recovered 56'

Top 1'6" - Gray, fine crystalline dense lime
Next 2' - Buff, brown coarse crystalline fossiliferous lime, poor porosity, trace of gas
Next 1' - Gray, buff dense lime
Next 1' - Dark gray shale
Next 3'6" - Gray, fine crystalline dense lime
Next 3' - Dark gray dense lime and shale
Next 1' - Gray dense lime
Next 2' - Buff, coarse crystalline, fossiliferous lime, slight porosity, trace of gas
Next 1' - Buff, lithographic dense lime
Next 1' - Gray shale
Next 2' - Gray buff dense lime
Next 2' - Gray shale with streaks of lime
Next 5' - Gray, buff, fine crystalline dense lime
Next 2' - Lime and shale
Next 8' - Gray, fine to medium crystalline dense lime
Next 4' - Buff, medium coarse crystalline oolitic fossiliferous lime, fair to good porosity, bleeding gas, good gas odor
Next 1' - Gray shale
Next 3' - Buff, coarse crystalline dense lime
Next 10' - Buff, medium coarsely crystalline fossiliferous oolitic lime, fair to good porosity, bleeding gas, good gas odor
Last 2' - Gray, buff, fine crystalline dense lime

Ran Halliburton drill stem test, 61' anchor, packer set at 5565', open 1 hour, gas to surface in 40 minutes, gas gauged 62 MCF, recovered 100' of gas cut mud, SIP-1220#.

Cored from 5626' to 5679' - Recovered 53'

Top 5' - Gray, buff, fine medium crystalline dense lime
Next 5' - Gray nodular lime and shale
Next 10' - Dark gray, fine coarsely crystalline dense lime with streaks of shale
Next 7' - Buff, fine coarsely crystalline oolitic fossiliferous lime, slight trace of porosity, no gas odor
Next 9' - Buff, fine to coarsely crystalline fossiliferous dense lime, fractured
Next 2' - Shale
Next 4' - Dark gray dense lime and shale
Next 9' - Dark gray fine crystalline dense shaley lime, fractured
Next 1' - Shale
Last 1' - Dark gray, finely crystalline dense shaley lime

(See Reverse for Record of Formation)

PLUGGING
FILE SEC 13 T 34 R
BOOK PAGE LINE

Ran Halliburton drill stem test, packer set 5626', used 53' anchor, open 1 hour, light blow for 20 mins., recovered 60' drilling mud, BHP-320#.

Reamed hole from 5568' to 5679'

Lime 5679 5770 Ran Schlumberger Survey

Ran Halliburton drill stem test, packer set at 5658', used 112' anchor, open 1 hour, light blow for 10 mins., recovered 40' drilling mud, no BHP.

Set and cemented 5½" OD, 15.5#, 8R thd., R-2, J-55, S.S. casing (A cond.) at 5769' with 300 sacks of Halliburton cement. Finished cementing at 4:00 p.m. 11/7/53. Halliburton Temperature Survey showed top of cement behind 5½" casing at 1808'.

Moved in and rigged up cable tools and bailed the hole dry on November 11, 5½" casing tested dry. Cleaned out to 5732½', top of cement plug. On November 11, perforated 5½" casing from 5690' to 5694' with 24 holes by Lane-Wells, and from 5705' to 5713' with 48 holes by Lane-Wells, no show of gas. On November 12, treated through 5½" casing from 5690' to 5713' with 1000 gallons of Dowell "XF" acid as follows:

ACID TREATMENT NO. 1 - Between 5690'-94' and 5705'-13'

Treatment put in 11/12/53 by Dowell Inc., using 1000 gallons of acid and 137 barrels of water to flush.

TIME	CP	REMARKS
6:55 am		Start acid
6:59 am		1000 gallons of acid in, start flush
7:20 am	500#	113 barrels water in, acid on bottom
8:45 am	600#	118 barrels of water in
11:30 am	700#	119 barrels of water in
12:15 pm	1000#	124 barrels of water in
12:40 pm	1100#	125½ barrels of water in
12:47 pm	600#	Flushed with 137 barrels of water

Swabbed out water used in treating and well started flowing. Flowed through 5½" casing 7 hours to clean up hole and gas gauged 62 M.C.F, showing 18 gallons of water per hour. On November 13, bailed and tested 24 hours, 5 gallons of salt water per hour, gas too small to gauge. On November 14, ran 2" tubing and set Halliburton squeeze packer at 5676' and cemented off perforations from 5690' to 5694' and 5705' to 5713' with 150 sacks of common cement, TP-3000#. Pulled tubing and bailed hole dry, casing tested dry.

On November 16, perforated 5½" casing from 5651' to 5656' with 30 holes by Lane-Wells, no gas. Treated through 5½" casing with 1000 gallons of Halliburton 15% acid and 10 gallons of Morflo as follows:

ACID TREATMENT NO. 2 - 5651' and 5656'

Treatment put in 11/16/53 by Halliburton, using 1000 gallons of acid and 133 barrels of water to flush.

TIME	CP	REMARKS
7:54 pm		Start acid
7:59 pm		1000 gallons of acid in, start flush
8:22 pm	500#	Acid on bottom
8:45 pm	700#	250 gallons of acid in
8:54 pm	600#	700 gallons of acid in
8:59 pm	500#	1000 gallons of acid in

Swabbed and bailed out water used in treating, then bailed and tested 5 hours, no gas, 125 gallons of water per hour. Set Baker cast iron bridging plug at 5643' and plugged back with 1 sack of Cal-Seal to 5636'. Perforated 5½" casing from 5616' to 5624' with 24 holes by Lane-Wells, gas gauged 50 M.C.F. and tested 40 gallons of water per hour. On November 18, bailed and tested 24 hours, gas gauged 50 M.C.F. and tested 10 gallons of water per hour. On November 19, bailed and tested 2 hours, gas gauged 50 M.C.F. and tested 10 gallons of water per hour. Drove Baker bridging plug from 5643' to 5677'. On November 20, ran 2" tubing and set Halliburton DM retainer at 5590' and cemented off perforations from 5616' to 5624' and from 5651' to 5656' with 250 sacks of common cement, TP-3000#. Pulled 2" tubing and shut down for cement to set.

On November 22, bailed the hole dry, drilled retainer and cement plug and cleaned out to 5623' ELM. Perforated 5½" casing from 5612' to 5621' with 54 holes by Lane-Wells, no show of gas. Bailed and tested 7 hours, no gas. On November 24, treated through 5½" casing from 5612' to 5621' with 1000 gallons of Dowell "XF-32" acid as follows:

ACID TREATMENT NO. 3 - Between 5612' and 5621'

Treatment put in 11/24/53 by Dowell Inc., using 1000 gallons of acid and 136 barrels of water to flush.

TIME	CP	REMARKS
10:12 am		Start acid in casing
10:16 am		1000 gallons of acid in, start flush
10:54 am	150#	112 barrels of water in, acid on bottom
11:27 am	1100#	
11:37 am	1200#	
12:00 n	850#	Flushed with 136 barrels of water

Swabbed out water and spent acid water used in treating. Bailed and tested 4 hours, no gas and 28 gallons of water per hour. Then bailed 8 hours and gas gauged 42 M.C.F. with 22 gallons of water per hour. On November 25, tested 4 hours, gas gauged 42 M.C.F. with 22 gallons of water per hour.

On November 27, bailed and tested 12 hours and gas gauged 50 M.C.F. and no water per hour and bailed hole dry. Treated through 5½" casing from 5612' to 5621' with 3000 gallons of Halliburton 15% penetrating acid as follows:

ACID TREATMENT NO. 4 - Between 5612' and 5621'

Treatment put in 11/27/53 by Halliburton, using 3000 gallons of acid and 133 barrels of water to flush.

TIME	CP	REMARKS
8:32 pm		Start acid
8:42 pm		3000 gallons of acid in, start flush
8:48 pm		Acid on bottom
8:54 pm	500#	1500 gallons of acid in
9:01 pm	750#	3000 gallons of acid in

Swabbed out water used in treating, then bailed and tested 4 hours, gas gauged 50 M.C.F. and tested 25 gallons of water per hour. On November 28, tested 24 hours, 55 M.C.F. gas and 10 gallons water per hour. On November 29, treated with 5000 gallons of Halliburton 15% acid and 50 gallons of Norflo as follows:

ACID TREATMENT NO. 5 - Between 5612' and 5621'

Treatment put in 11/29/53 by Halliburton, using 5000 gallons of acid and 133 barrels of water to flush.

TIME	CP	REMARKS
4:09 pm	50#	Start acid
4:23 pm	0#	5000 gallons of acid in, start flush
4:25 pm	50#	Acid on bottom
4:36 pm	500#	
4:45 pm	675#	Flushed with 133 barrels of water

Swabbed out water used in treating and swabbed off bottom 6 hours, gas gauged 55 M.C.F. and tested 4 barrels of water per hour, probably acid water. On November 30, swabbed through 5½" casing 6 hours and gas gauged 72 M.C.F. and water decreased to 1 barrel of acid water per hour. Bailed and tested off bottom 4 hours and gas gauged 72 M.C.F. with 20 gallons of water per hour.

On December 1, drilled cement plug to 5649' ELM. Perforated 5½" casing from 5636' to 5646' with 40 Lane-Wells Kone shots. Ran 2" tubing and set Halliburton HM packer at 5630'. Treated with 500 gallons of Halliburton 15% acid and 5 gallons of Norflo as follows:

ACID TREATMENT NO. 6 - Between 5636' and 5646'

Treatment put in 12/1/53 by Halliburton, using 500 gallons of acid and 23½ barrels of water.

TIME	TP	REMARKS
4:15 pm		Start acid
4:18 pm		500 gallons of acid in, start flush
4:21 pm	2100#	Acid on bottom
4:37 pm	4400#	
5:02 pm	4600#	
5:07 pm	Vac.	Flushed with 23½ barrels of water

Pulled tubing and packer and swabbed to bottom, gas gauged 72M.C.F. Swabbed off bottom 2 hours, gas gauged 72 M.C.F., swabbing 4 barrels of water and spent acid water.

On December 2, set Baker bridging plug at 5609' and 5½" casing tested dry. Perforated 5½" casing from 5605' to 5609' with 22 holes by Lane-Wells, show of gas. Bailed and tested 12 hours, gas gauged 42 M.C.F. and 5 gallons of water per hour.

On December 3, drove Baker bridging plug from 5609' to 5647'. Ran 2" tubing and set Halliburton DA retainer at 5591' ELM. Squeeze cemented off perforations from 5605' to 5609', 5612' to 5621', and 5636' to 5646' with 200 sacks of common cement, TP-2000#. Pulled tubing and shut down for cement to set. On December 5, while swabbing, drilling line parted leaving 2000' of line and 5½" casing swab in the hole.

On December 14, finished fishing out drilling line and sweb. Drilled cement plug and cleaned out to 5630½'. Perforated 5½" casing from 5616' to 5624' with 49 holes by Lane-Wells, no shows. Ran 2" tubing and set Halliburton HM packer at 5585', then treated with Halliburton Acid-Frac as follows:

ACID-FRAC TREATMENT NO. 1 - Between 5616' and 5624'

Used 100 gallons of Halliburton mud acid
1500 gallons of Gel acid
2250# of sand
Pressured to 5600# with 500 gallons Gel acid in formation (unable to pump in any more acid)
Reversed out 1000 gallons Gel acid
Pumped in 500 gallons 15% acid, followed with 450 gallons of 7½% acid and 250 gallons of 15% acid,
Maximum TP-5300#
Time 3 hours

Pulled tubing and packer and swabbed out water used in treating; then bailed and tested 2 hours, no gas and 5 barrels of acid water per hour. On December 16, bailed and tested 20 hours, no gas and 16 gallons of water per hour. On December 19, bailed and tested 24 hours, gas too small to gauge, making 16 gallons of water per hour. On December 20, treated through 5½" casing with 500 gallons of Dowell mud acid and 1000 gallons of "I" 15% acid as follows:

ACID TREATMENT NO. 7 - Between 5616' and 5624'

Treatment put in 12/20/53 by Dowell Inc., using 1500 gallons of acid and 136 barrels of water to flush.

TIME	CP	REMARKS
1:25 pm		Start mud acid
1:28 pm		500 gallonsof mud acid in, start 15%
1:34 pm		1000 gallons of 15% acid in
1:49 pm		Start flush
2:16 pm	300#	125 barrels of water in
2:30 pm	300#	136 barrels water in
2:34 pm	Vac.	Treatment complete

Bailed and tested 8 hours, gas too small to gauge, making 30 gallons of water per hour. On December 21, bailed and tested 24 hours, gas too small to gauge, making 6 gallons of water per hour.

On December 22, bailed and tested 10 hours, gas gauged 50 M.C.F. and making 6 gallons of water per hour. Treated through 5½" casing with 4000 gallons of Dowell 15% acid as follows:

ACID TREATMENT NO. 8 - Between 5616' and 5624'

Treatment put in 12/22/53 by Dowell Inc., using 4000 gallons of acid and 135 barrels of water to flush.

TIME	CP	REMARKS
7:25 pm		Start acid
7:40 pm		4000 gallons of acid in, start flush
8:02 pm	500#	126 barrels of water in
8:06 pm	650#	Flushed with 135 barrels of water

Bailed and tested 18 hours, gas gauged 62 M.C.F. with 40 gallons of acid water per hour. On December 26, bailed and tested 6 hours, gas gauged 62 M.C.F. and 16 gallons of water per hour.

Set Lane-Wells bridging plug at 5612' and perforated 5½" casing from 5605' to 5609' with 24 holes, no shows; and from 5599' to 5602' with 17 holes. Dumped 150 gallons of Dowell mud acid in hole and let set 3 hours. Treated through perforations with 4000 gallons of Dowell 15% acid and 4000 gallons of 7½% acid as follows:

ACID TREATMENT NO. 9 - Between 5599'-5602' and 5605'-5609'

Treatment put in 12/28/53 by Dowell Inc., using 8000 gallons of acid and 136 barrels of water to flush.

TIME	CP	REMARKS
2:36 pm		Start 15% acid in casing
2:43 pm		4000 gallons of 15% acid in casing, start 7½%
2:53 pm		4000 gallons of 7½% acid in casing, start flush
2:57 pm	750#	60 barrels of water in casing
3:10 pm	1050#	
3:16 pm	1025#	112 barrels water in casing
3:25 pm	1000#	Flushed with 136 barrels of water

Drove bridging plug from 5612' to 5628', then swabbed through 5½" casing 12 hours, gas gauged 76 M.C.F. Set Lane-Wells bridging plug at 5591½' and plugged back from 5591½' to 5586' with 9 gallons of Cal-Seal.

Perforated 5½" casing from 5568' to 5577' with 27 holes by Lane-Wells, gas gauged 44 M.C.F., making 30 gallons of water per hour. Treated from 5568' to 5577' with 1000 gallons of Dowell 15% acid as follows:

ACID TREATMENT NO. 10 - Between 5568' and 5577'

Treatment put in 12/30/53 by Dowell Inc., using 1000 gallons of acid and 136 barrels of water to flush.

TIME	CP	REMARKS
12:07 pm		Start acid in casing
12:10 pm		1000 gallons of acid in casing, start flush
12:30 pm		112 barrels of water in, acid on bottom
12:36 pm	Vac.	136 barrels of water in to flush.

Swabbed out water used in treating, then drove Lane-Wells bridging plug from 5591½' to 5626'. Swabbed through 5½" casing 7 hours and gas gauged 98 M.C.F., making 4 barrels of water per hour.

Since no gas of economic volume was encountered in testing all probable producing zones in this well, regular authority was granted to plug the well.

The well was plugged as follows:

Rock	5626' to 5500'
5 sacks of cement	5500' to 5480'

Shot off and pulled 71 joints, 2261'6" of 5½" OD, 15.5#, 8R thd., R-2, J-55, S.S. casing (8 cond.)

Mud laden fluid	5480' to 600'
25 sacks of cement	600' to 560'
Mud laden fluid	560' to 25'
10 sacks of cement	25' to 5'
Surface soil	5' to 0'

Plugged and abandoned January 13, 1954.

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
500'	1/8 Degree
1000'	0 "
2000'	3/4 "
2500'	0 "
3000'	3 "
3300'	2½ "
3400'	1-3/4 "
3600'	1 "
5000'	3/4 "
5260'	3/4 "