

15-119-20354-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

STATE CORPORATION COMMISSION Form CP-4
Rev. 12-15-80

FEB 7 1983

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Meade SEC. 6 TWP. 34S RGE. 29 E/W (W)
Location as in quarters or footage from lines:
2310' FSL & 2310' FWL

Locate Well
correctly on above
Section Platt.

Lease Owner Mesa Petroleum Co.
Lease Name Adams Well No. #2-6
Office Address Box 2009, Amarillo, TX 79189
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed 9-7-79
Application for plugging filed 12-14-82
Plugging commenced 1-4-83
Plugging completed 1-8-83
Reason for abandonment of well or producing formation
Non-Economical

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton

Producing formation Morrow Depth to top 5881' bottom 5892' T.D. 6220'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Morrow	Oil	5881	5892	8 5/8"	1522'	None
				5 1/2"	6002'	1812'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from 5600
feet to 3 feet for each plug set.

1-5, Pumped 35 sks. cem. to 5600'. 1-6, Shot pipe @ 2976', @ 2523', @ 2016', @ 1812'.
1-7, Pumped 40 sks. cem. from 1620'-1483'. Pumped 25 sks. cem. from 780'-695'.
1-8, Capped w/10 sks. cem. from 33'-3'. Welded on steel plate w/name & date using
9.5 lbs. 38 visc. Mud between plugs.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mike Proctor's Casing Pullers, Inc.
3022 NW Expwy, #305, Okla. City, OK 73112

STATE OF Texas COUNTY OF Potter, ss.
R. E. Mathis (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. E. Mathis
P.O. Box 2009/Amarillo, Texas 79189
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of February, 19 83

My Commission expires: 4/13/85
Jan Rogers Notary Public.

DRILLERS LOG

ADAMS NO. 2-6

1979

CASING RECORD: OPERATOR: Mesa Petroleum Co. DESCRIPTION: 2310' FSL & 2310' FWL
 8-5/8" set @ 1522' CONTRACTOR: Sage Drilling Co., Inc. Sec. 6-34S-29W
 w/800 sax cement COMMENCED: May 14, 1979 Meade County,
 Kansas.
 TOTAL DEPTH: COMPLETED: May 29, 1979
 6220'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Red Bed	0	1523	
Shale	1523	2094	
Shale & Shells	2094	2407	
Shale & Anhydrite	2407	2641	
Lime & Shale	2641	2800	
Dolomite & Shale	2800	3216	
Lime & Shale	3216	6220	Logged Hole; 5 1/2" set @ 6000' w/200 sax cement.

I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

SAGE DRILLING CO., INC.

By John R. Bartholomew
John R. Bartholomew



Subscribed and sworn to before me this 31st day of May, 1979.

Louise K. Whitted
Louise K. Whitted, Notary Public

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1982
OBSERVATION DIVISION

My commission expires:
November 26, 1982.

WELL COMPLETION REPORT AND DRILLER'S LOG

RECEIVED

S. 6 T. 34 R. 29 W

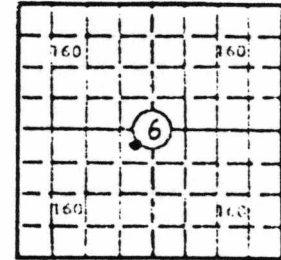
API No. 15 - 119 - 20,354

MARILLO PRODUCTION

Loc. NE SW

County Meade

540 Acres



Locate well correctly

Elev.: Gr. 2623

DF 2631 KB 2634

Operator: Mesa Petroleum Company

Address: 50 Penn Place, Suite 1200, Oklahoma City, OK 73118

Well No. #2-6 Lease Name: Adams

Footage Location: 2310 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor: Sage Drilling Geologist: Don Huber

Spud Date: 5-14-79 Date Completed: 9-7-79 Total Depth: 6220 P.B.T.D.: 5957

Directional Deviation: Oil and/or Gas Purchaser: Koch Oil

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

SEP 19 1979

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1522	Lite	800	2% CaCl
Production	7 7/8	5 1/2	14	6002	50:50 Poz	250	18% salt 12 1/2# Gils.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" jet	5881-92

Size	Setting depth	Packer set at
2 3/8"	5894	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 7 1/2% acid	5881-92
15000 gal. gel, 24000# sand	5881-92

INITIAL PRODUCTION

Date of first production: 9-7-79 Producing method (flowing, pumping, gas lift, etc.): Pumping

RATE OF PRODUCTION PER 24 HOURS: Oil 6 bbls. Gas 1 MCF Water 6 bbls. Gas-oil ratio 166

Disposition of gas (vented, used on lease or sold): Used on lease Producing interval(s): 5881-92

STATE GEOLOGICAL SURVEY RECEIVED DEC 17 1982 OIL AND GAS DIVISION WICHITA, KANSAS CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil

Operator Mesa Petroleum Co.	
Well No. 2-6	Lease Name Adams

S.6 T34S R.29 ^{XX} W Meade Co., Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No cores No DST's			Heebner	4468
			Toronto	4494
			Marmaton	5292
			Cherokee	5482
			Morrow	5806
			Chester	5909

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>C. B. Crouch</i> Signature</p> <p>Staff Engineer Title</p> <p>September 13, 1979 Date</p>
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