

To: V1 100018  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 189-22,053- 0000  
NE NE SW, SEC. 31, T. 33 S, R. 38 W/E

TECHNICIAN'S PLUGGING REPORT 2-17  
Operator License # 5003  
Operator: McCoy Petroleum Corporation  
Name: 3017 N. Cypress  
Address: Wichita, KS 67226-4003

2310 feet from S section line  
2310 feet from W/E section line  
Lease Name Bane Trust B Well # 2-31  
County Stevens 54.60  
Well Total Depth 1680 feet  
Conductor Pipe: Size 20" feet 40'  
Surface Casing: Size none feet

Abandoned Oil Well  Gas Well  Inert Well  SWD Well  O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor BEREDCO, Inc. License Number 5147  
Address: 401 E. Douglas, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 17 Month: 2 Year: 19 96

Plugging proposal received from Kent Collins

(company name) BEREDCO, Inc. (phone) 316-265-2856

Remarks: Top of Fish 990', lost circulation at 1677'

1st plug at top of fish with 100 sx cement, 2nd plug at 580' with 100 sx cement

3rd plug at 240' with 100 sx cement, 4th plug to top off with cement.

2-26-96

RECEIVED  
KANSAS CORP COM  
FEB 26 A 9 11

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 8:15 a.m. Day: 17 Month: 2 Year: 19 96

ACTUAL PLUGGING REPORT 20" collar, bit & sub at 960-1500' lost in hole

1st plug at 830' with 100 sx cement,

2nd plug at 530' with 100 sx cement,

3rd plug at 240' with 100 sx cement,

4th plug at 180' with 150 sx cement,

5th plug at 130' with 100 sx cement. Stayed full.

Remarks: Used 60/40 Pozmix 6% gel 3% cc by Halliburton.

**INVOICED** (If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.  
DATE 3-4-96 Signed Gary Winter  
(TECHNICIAN)

INV. NO. 44920

EFFECTIVE DATE: 2-17-96

State of Kansas 15-189-22,053-0000

POTENTIAL EXTENSION TO DRILL DIST #1  
(five (5) days prior to commencing well)

ALL BLANKS MUST BE FILLED SEE 7... Yes... No Must be approved by the K.C.

Expected Spud Date 02-14-96  
month day year

Spot NE... NE... SW. Sec. 31. Twp 33. S. Rg 38. X (Eas)

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 North Cypress  
City/State/zip: Wichita, KS 67226-4003  
Contact Person: Tim Pierce  
Phone: (316) 636-2737

2310 feet from South / North line of Section  
2310 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side  
County: Stevens  
Lease Name: Bane Trust "B" Well #: 2-31  
Field Name: Gentzler SW

CONTRACTOR: License #: 5658  
Name: Sweetman Drilling, Inc.

\* Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): MRW Sand  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3230 EGL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 525'  
Depth to bottom of usable water: 580'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1750+  
Length of Conductor pipe required:  
Projected Total Depth: 6400  
Formation at Total Depth: C...  
Water Source for Drilling Operation: X well pond oth  
OVR Permit #: To be applied for  
Will Cores Be Taken?: X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... X Pool Ext. ... Air Rotary  
... OVV0 ... Disposal ... Wildcat ... Cable  
Seismic; ... # of Holes ... Other  
Other

OVV0: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

directional, deviated or horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location: Exp. 8/12/96

\*Prorated in Chase & Council Grove.

AFFIDAVIT

600' Alt. I Req.

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 5

RECEIVED  
KANSAS BOBP COMMISSION

25 Feb 1996

2-13-96 1677

Pusher Kent Collins  
SPUD DATE 2-13-96 INIT. 91  
LENGTH SURFACE PLANNED 1750

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 20 @ 1/2" of CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD	RAI	W/	ALT II DONE	Y	N	SX
100	830	W/100	Y			SX
100	530	W/100	Y			SX
100	240	W/100	Y			SX
150	180	W/100	Y			SX
100	130	W/100	Y			SX

TD 1680  
20 collar Bit - 960 to 500  
100 st 830  
100 st - 530  
100 st - 240  
150 st 180  
100 st 130  
Stay at 130

COMPLETION TIME 4:00 (AM/PM) DATE 2-12-96  
CEMENT COMPANY