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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-189-21,346 ~~0000~~

S/2 SE NE, SEC. 6, T 33 S, R 38 W/4

2780 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Lease Name Shafer #1 Unit Well # 4

Operator: Mobil Oil Corporation

County Stevens 211.25

Name & Address P.O. Box 5444

Well Total Depth 6500 feet

Denver, CO 80217

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1726

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Unit Drilling & Exploration Co. License Number 9137

Address 1000 Gall Twr 1/7130 S. Lewis, P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 7:45 p.m. Day: 24 Month: 6 Year: 19 89

Plugging proposal received from Lynn Hartley

(company name) Mobil Oil Corporation (phone) 303-298-2069

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1726'

1st plug at 2850' with 100 sx cement, 2nd plug at 1750' with 50 sx cement,

3rd plug at 800' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Spain (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11:30 p.m. Day: 24 Month: 6 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2850' with 100 sx cement,

2nd plug at 1750' with 50 sx cement,

3rd plug at 800' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXXXX) (if not) observe this plugging.

DATE 7-5-89

Signed Mike Spain (TECHNICIAN)

INV. NO. 25165 6-24

RECEIVED STATE CORPORATION COMMISSION JUN 29 1989 CONSERVATION DIVISION Wichita, Kansas

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JUNE 7 1989
month day year

.S/2. .SE.. .NE.. Sec .6... Twp .33.. S, Rg .38.. X West

OPERATOR: License #.. 5208
Name: ..MOBIL OIL CORPORATION
Address: ..P. O. BOX 5444
City/State/Zip: ..DENVER, COL 80217
Contact Person: ..B. B. Haynard
Phone: ..(303) 298-2069

.....2780..... feet from South line of Section
.....660..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ..CONTRACTOR NOT SELECTED
Name: ..WILL ADVISE ON ACO-1

County: ..STEVENS
Lease Name: ..SHAPER #1 UNIT Well #: 4
Field Name: ..GENTZLER
Is this a Prorated Field? ..XX. yes .. no
Target Formation(s): ..HORROW
Nearest lease or unit boundary: ..1800
Ground Surface Elevation: ..3168.4 feet MSL
Domestic well within 330 feet: .. yes ..XX. no
Municipal well within one mile: .. yes ..XX. no
Depth to bottom of fresh water: ..575' 450'
Depth to bottom of usable water: ..800' 550'
Surface Pipe by Alternate: ..XX. 1 .. 2
Length of Surface Pipe Planned to be set: ..625
Length of Conductor pipe required: ..None
Projected Total Depth: ..6500
Formation at Total Depth: ..ST. LOUIS
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:

... Oil ... Inj ... Infield .x. Mud Rotary
.X. Gas ... Storage ... Pool Ext. ... Air Rotary
... ONNO ... Disposal .X. Wildcat ... Cable
... Seismic; ... # of Holes

If ONNO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

DNR Permit #:
Will Cores Be Taken: yes ..XX. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes ..XX. no
If yes, total depth location:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified by 600' Alt. I Req.

PUSHER	Lynn Hartley
TD	6500 FORMATION St Louis
SURFACE PIPE	1726 @ 8 5/8"
ANHYDRITE	1726 ELEVATION
STARTING TIME & DATE	7:45 pm 6-24
COMPLETION TIME & DATE	11:30 am
1st PLUG @	2850 FT. W/ 100 SX
2nd PLUG @	1750 FT. W/ 50 SX
3rd PLUG @	800 FT. W/ 40 SX
4th PLUG @	400 FT. W/ 10 SX
RAT HOLE CIRCULATED W/	15 SX
MOUSE HOLE CIRCULATED W/	10 SX
WATER WELL PLUGGED W/	SX
CEMENT COMPANY	
TECHNICIAN	MS

Spud 6-11-89
1700-1800 of 8 5/8"
w.w. yes.

SPUD 6-17-89

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1989

CONSERVATION DIVISION
Wichita, Kansas
atin

33
38W

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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chase 2460
6800-795
B 3040

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.