State of Korsass FORM MEST BE TIPED STATE OF INFERTION TO BEILL A SEAL-CASESA.D. Nust be approved by the K.C.C. (few CS) days prior to commencing well. Expected Spud Date	FOR KCC USE:	.		ronu o 4 7404			
State of Korssos AL BLAKS NAT DE SIMED SATURATION TO SELL SATURATION TO S			,	FORM C-1 7/91			
BISTRICT S MAIL DE APPROVED BY THE K.C.C., five (S) days prior to commercing well. Expected Spad Date JHRC 2 19.97 APPROVED BY THE K.C.C., five (S) days prior to commercing well. Expected Spad Date JHRC 2 19.97 APPROVED BY THE STATE	EFFECTIVE DATE: 6-18-0	T State of	Kansas				
Expected Spud Date _NINC			••				
Expected Spud DateNING		Must be approved by the K.C.C.	five (5) days prior to com	mencing well.			
GPERATOR: License # 5.27.8	Trem o	2007	Spot 1/2	1 20 11 East			
GPERATOR: License # 5278	Expected Spud Date		APP NY NW Se	c Twp S, Rg X West			
Hame: NOTIFIED SOLUTAL SOLUTAL SOLO. Address 19.093 7. Corract Parager 2017 9.00111 100401. KS. 67035 Country Starton 1 15 SECTION X DESCRIPTION FOR REVEYS SIDE CONTRACTOR: Lience # 5893 Incompany 1 100401. KS. 67035 Country Starton 1 100401 1		GDy year	✓ 650 ₋ •	Ward No. of Sanda			
Address: \$1,50%. 1/8. Contact Parson: Dan Dobbins. Contact Parson: Dan Dobbins. Field Name: Church Liense #: 5893 Name: Fratt Well Service. Well Drilled For: Well Class: Type Equipment: Well Uniform Order For Well Class: Well Uniform Order For Well Class: Well Uniform Order For Well Class: Well We	OPERATOR: License #5278	8	1150	et from water West hime of Section			
Address: \$1,50%. 1/8. Contact Parson: Dan Dobbins. Contact Parson: Dan Dobbins. Field Name: Church Liense #: 5893 Name: Fratt Well Service. Well Drilled For: Well Class: Type Equipment: Well Uniform Order For Well Class: Well Uniform Order For Well Class: Well Uniform Order For Well Class: Well We	Name Northern Nati	ıral Gas	IS SECTION X REGU	AR IRREGILAR?			
Is this a prorecte/Space field? yes X. no Name: Fratt. Well Servace. Name: Servace. Nell Drilled For: Well Class: Type Equipment: Notice Figure Elevation: A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Address: PO Box 178		(NOTE: Locate well	on the Section Plat on Reverse Side)			
Is this a prorecte/Space field? yes X. no Name: Fratt. Well Servace. Name: Servace. Nell Drilled For: Well Class: Type Equipment: Notice Figure Elevation: A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	City/State/Zip: .Cunning	zham. KS67035	County: . LFatt				
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Target Formation(s): Jerose 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				ngnam			
Well Drilled For: Well Class: Type Equipment: Water well within one-guarter mile: X. yes x. no public water supply well within one mile: x. yes x. no public water supply well within one mile: x. yes x. no public water supply well within one mile: x. yes x. no pepth to bottom of fresh water: 1.20.ft. Sound: Disposal Wildcat Cable Well Name: A Storage Pool Ext. Air Rotary Selamic: T of Noles Selamic: T of Noles Selamic: T of Noles Selamic: T of Noles Operator: NOTTHEN NATURAL GAS Comp. Date: 11.13.78. old Total Depth .4.276. Water Source for Drilling Operations: Water Source for Drilling Operations: Well Name 1.11. API. 1.5.15.17.20.59. Comp. Date: 11.13.78. old Total Depth .4.276. Water Source for Drilling Operations: Well Cores Be Taken?: If yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of fincent to drill shall be posted on each drilling rig; 3. The minimus amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated starterials plus a minimus of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The minimus amount of surface pipe as specified below shall be set by circulating coment to the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The minimus amount of surface pipe required NOVE NOVE DEPTH	CONTRACTOR Linear # 56	393	Is this a Prorated/Spa	Simpson			
Well Drilled For: Well Class: Type Equipment: Water well within one-guarter mile: X. yes x. no public water supply well within one mile: x. yes x. no public water supply well within one mile: x. yes x. no public water supply well within one mile: x. yes x. no pepth to bottom of fresh water: 1.20.ft. Sound: Disposal Wildcat Cable Well Name: A Storage Pool Ext. Air Rotary Selamic: T of Noles Selamic: T of Noles Selamic: T of Noles Selamic: T of Noles Operator: NOTTHEN NATURAL GAS Comp. Date: 11.13.78. old Total Depth .4.276. Water Source for Drilling Operations: Water Source for Drilling Operations: Well Name 1.11. API. 1.5.15.17.20.59. Comp. Date: 11.13.78. old Total Depth .4.276. Water Source for Drilling Operations: Well Cores Be Taken?: If yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of fincent to drill shall be posted on each drilling rig; 3. The minimus amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated starterials plus a minimus of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The minimus amount of surface pipe as specified below shall be set by circulating coment to the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The minimus amount of surface pipe required NOVE NOVE DEPTH	Name: Pratt Well	Šervice	Nonnet lance on twit	boundance 650 ft			
Well Drilled For: Well Class: Type Equipment: Water well within one mite:		<u>्र । । ज्</u> रात्त्र के भूष के प्रति । । । । । । । । । । । । । । । । । । ।	Ground Surface Flourt	ion: 1742 feet MSI			
Public water supply well within one mile:	Well Drilled For:	Well Class: Type Equipment:	Uater well within one-	quarter mile: X ves no			
Dil Enh Rec X Infield Mud Rotary Gas A Storage Pool Ext. Air Rotary Depth to bottom of fresh water: 120.ft. X OND Disposal Wildcat Cable Seisnic; # of Noles Other Seisnic; # of N							
Solution # of Males Other Selember # of Males Other Selember # of Males Other Selember # other	Enh Rec یہ Oĭl	X. Infield Mud Rotary	Depth to bottom of fre	sh water:120.ft			
Seismic: # of Males Other Contents of Surface Pipe Planned to be set: 1587 Other Deepen Well to Simpson From Contents of Surface Pipe Planned to be set: 1587 Deperator: NOTTHETH NATURAL GAS Projected Total Depth:		Pool Ext Air Rotary	Depth to bottom of usa	ble water: 300 tt. 200.			
Operator: NOTTHETH NATURAL GAS Well Name: 1.71.A.71.15.1.720559. Water Source for Drilling Operators: X wellfarm pond			Surface Pipe by Alterr	nate: .X. 1 2			
Operator: NOTTHETH NATURAL GAS Well Name: 1.71. API. 1.51.720552 Water Source for Drilling Operations: X wellfarm pond	Seismic: # of Holes	Other	Length of Surface Pipe	Planned to be set:549.4			
Operator: .NOTCHETH NATURAL GAS. Well Name: 1.11.API15.11.20559			religion of conductor pr	PC CUUII CU			
Water Source for Dritling Operations: Comp. Date: 11-13-78. Old Total Depth .4276	Operator: Northern	as follows: Natural Gas	Projected lotal Depth:	Simpson			
Comp. Date: 11-13-78. Old Total Depth .4276	Well Name: 1-11 API 1	5-151-20559					
Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth:			water source for billi				
If yes, true vertical depth:			/	· · · · · · · · · · · · · · · · · · ·			
If yes, true vertical depth:	Directional, Deviated or Horizo	ontal wellbore? yesX no	Will Cores Be Taken?:	yes X no			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commented in; 6. If AM ALTERMATE 11 COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15-							
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FOR KCC USE: API # 15- Conductor pipe required NONE feet Minimum surface pipe required 1487 feet per Alt. This authorization expires: 12-13-97 (This authorization void if drilling not started within	6. IF AN ALTERNATE II COMP	LETION, PRODUCTION PIPE SHALL BE	CEMENTED FROM BELOW ANY USA	BLE WATER TO SURFACE WITHIN 120 DAYS			
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FOR KCC USE: API # 15- Conductor pipe required NONE feet Minimum surface pipe required IHB7 feet per Alt. Approved by: This authorization expires: (This authorization void if drilling not started within	н	. //	(C)				
FOR KCC USE: API # 15- Conductor pipe required NONE feet Minimum surface pipe required HB7 feet per Alt. Approved by: This authorization expires: (This authorization void if drilling not started within	Date:5/.2/.9.7 Signa	ture of Operator or Agent:	n Nollins	Title.SrReservair.Analys			
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Minimum surface pipe required [487] feet per Alt. 1
Approved by: Approved by: 12-13-97 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: _ Agent:

CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR LEASE WELL NUMBER FIELD						LOC	LOCATION OF WELL: COUNTY						
							feet from south/north line of section						
							feet from east/west line of section SECTION RGRG						
						SECT							
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PRATT CO.

API NO. 15-_____

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.