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3-15 129-21,070-0000 174

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,070-0000
NE SW SE, SEC. 29, T 33 S, R 42 WXB
990 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

Loose Name Miller Q Well # 3

Operator: OXY USA Inc.
Name & Address: P.O. Box 26100
Oklahoma City, OK 73126-0100

County Morton 160.87
Well Total Depth 4950 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1377

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Zenith Drilling Corporation License Number 5141

Address 505 4th Financial Center, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 15 Month: 3 Year: 19 91

Plugging proposal received from Billy Boone

(company name) OXY USA Inc. (phone) 405-749-2471

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1368-1400'
1st plug at Top of Morrow with 40 sx cement, 2nd plug at 1430' with 50 sx cement,
3rd plug at 715' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 a.m. Day: 15 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 4510-4180' with 75 sx cement,
2nd plug at 3100-2567' with 155 sx cement,
3rd plug at 1430-1181' with 50 sx cement,
4th plug at 715-465' with 50 sx cement, 5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Class H Pozmix By Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED (copy to be observed) observe this plugging.

DATE 4-2-91

Signed [Signature] (TECHNICIAN)

INV. NO. 31293
3-15

15-129-21070-0000

EFFECTIVE DATE: 2-17-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 129-21,070

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 17 1991
month day year

CNE SW SE/4 Sec 29 Twp 33 S, Rg 42 X West

OPERATOR: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 26100
City/State/Zip: Oklahoma City, OK 73126-0100
Contact Person: Raymond Hui
Phone: (405) 749-2471

990 feet from South line of Section
1650 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Undetermined at this time
Name: (Will report in ACO-1)

County: Morton
Lease Name: Miller O Well #: 3
Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage X Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 990
Ground Surface Elevation: 3539 feet MS.

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 350'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1300'
Length of Conductor pipe required: None
Projected Total Depth: 4950'

Formation at Total Depth: Chester
Water Source for Drilling Operations:
well farm pond X other

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 8/12/91

AFFIDAVIT

370' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-101, et. seq.

It is agreed that the following minimum requirements will be met:

STATE OF KANSAS RECEIVED
CORPORATION COMMISSION

Pusher B-117 Gary Scott
SPUD DATE 3-5-91 INIT. OR

LENGTH SURFACE PLANNED 1300' ±
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 1377 CONDUCTOR
ANHYDRITE T-1347 B-1400? ELEVATION

RAN PIPE @	DV TOOL	ALT II DONE
SX	SX	Y N
Arbuckle Plug @ Top	Mor	W/ 40 SX
Hug./Council @	2-3/00-250-7	W/ 155
Anhydrite Base @	1-4576-4182	W/ 100 SX
1/2 Base Anyh. @	4-715-465	W/ 50 SX
1/2, 1/2 Plug @		W/ SX
Bottom Surface @		W/ SX
40' Plug @	5-40-6	W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well) Pond
TECHNICIAN CM DATE 2-14-91 Hauling

MAR 22 1991
CONSERVATION DIVISION
Wichita, Kansas
TYPE OF CEMENT 60/40 Poz 6?
STARTING TIME 1: (AM/PM) DATE 3-16
COMPLETION TIME 4:30 (AM/PM) DATE
CEMENT COMPANY 100 Hocks AT 13m
Haul.