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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,815-0000

NE SW NE, SEC. 6, T 34 S, R 27 WXX

3730 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30444

Lease Name Davis Well # 1-6

Operator: Charter Production Company

County Meade 196.13

Name & Address 525 Fourth Financial Center

Well Total Depth 6035 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 603

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address P.O. Box 12383, Wichita, KS 67277-2383

Company to plug at: Hour: 9 a.m. Day: 4 Month: 9 Year: 19 90

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-945-9935

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1100'

1st plug at 1110' with 50 sx cement, 2nd plug at 630' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45 a.m. Day: 4 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1110' with 50 sx cement, RECEIVED

STATE CORPORATION COMMISSION

2nd plug at 630' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

SEP 5 1990 9-5-90

4th plug to circulate rathole with 15 sx cement,

CONSERVATION DIVISION
Wichita, Kansas

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE: 9-14-90

INV. NO. 29302

EFFECTIVE DATE: 8-28-90

15-119-20,815-0000

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date: August 21, 1990
month day year

NE. SW. NE. Sec. 6 Twp. 34 S, Rg. 27 East West

OPERATOR: License # 30444
Name: CHARTER PRODUCTION COMPANY
Address: 525 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Robert C. Spurlock
Phone: 316/264-2808

3630 feet from South line of Section
1650 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5380
Name: Eagle Drilling, Inc.

County: Meade
Lease Name: Davis Well # 1-6
Field Name: McKinney SW

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian Chester
Nearest lease or unit boundary: 990

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: 2387 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 550'
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 950'
Length of Conductor pipe required: None
Projected Total Depth: 6000'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 2/23/91

AFFIDAVIT

570' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Butch Stearns
SPUD DATE 8-23-90 INIT. plw

LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. when done _____ bbls.

RATHOLED AHEAD? N _____ SIZE HOLE _____
SURFACE PIPE 8 1/8 @ 603 CONDUCTOR _____
ANHYDRITE T- 1120 B- _____ ELEVATION _____
TD 6035 FORMATION MISS

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

1 Anhydrite Base @ 1110 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 630 Ft. W/ 40 SX

3 1/2, 1/2 Plug @ 40-0 Ft. W/ 10 SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ _____ Ft. W/ _____ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
_____ Hauling _____

TECHNICIAN SD DATE 9/3/90

TYPE OF CEMENT 60/40 60%

STARTING TIME 9:00 (AM/PM) DATE 9-4-90

COMPLETION TIME 12:45 (AM/PM) DATE 9-4-90

CEMENT COMPANY Halliburton