STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building	WELL PLUGGING K.A.R82-3-1	17 A	PI NUMBER 15-025-20,853-			
Wichita, Kansas 67202		L	EASE NAME Rankin			
*	TYPE OR PRINT		ELL NUMBER <u>1-16</u>			
	and return to Con office within 30	s. Div. S	POT LOCATION C SE NE			
LEASE OPERATOR Mustang Dril		S	EC. 16TWP.34SRGE.22W(XXor	(W)		
		C	OUNTYClark			
ADDRESS 200 W. Dougas, Sui	te 800, Wichita, Ks.	<u>6</u> 7202 . р	ate Wel! Completed 11-7-	84		
PHONE #(316) 267-8011	OPERATORS LICENSE NO	5652 P	Plugging Commenced 11-7-84			
Character of Well D&A (OII, Gas, D&A, SWD, Input, Wa	Р	Plugging Completed 11-7-84				
Did you notify the KCC/KDHE Jo	oint District Office p	rior to pluggin	g this well? Yes	ı		
Which KCC/KDHE Joint Office d	id you notify?Dis	t. #1, Dodge Ci	ty, Kansas			
Is ACO-1 filed? Yes 1	f not, is well log att	ached?				
Producing formation	Depth to top	bo	ttom T.D. 5558			
Show depth and thickness of a	II water, oil and gas	formations.		-		
OIL, GAS OR WATER RECORDS	··· · · · · · · · · · · · · · · · · ·	CASING	RECORD			
Formation Cor	ntent From To	Size Put in	Pulled out	_1		
		-578" 630'	None	_		
		376 030	None	-		
				_		
Describe in detail the manner the mud fluid was placed and the hole. If cement or other placed, from feet to Set 1st plug @ 1410' w/	the method or methods plugs were used state, feet each set. 50 sxs /50 sxs	used in introduce the character of	ing It Instate CORPORATION COM of same and 12-07-34 UEC 07 1984			
Set 3rd plug @ 40'w/ circulated 10 sxs in th	<u>'10 sxs</u> ne rat hole & mouse ho	le, cemented by	CONSERVATION FILES	₩ 3% CC		
PLUG DOWN @ 7 AM 11-7-8	cription is necessary,	use BACK of th	s form	- -		
	Union Drilling Co., I	nc.	License No5103	_		
CTATE OF W	OOUNTY OF T			<u> </u>		
STATE OF Kansas	COUNTY OFBar	ton	,ss.			
J.P. Meroney (operator) of above-described I have knowledge of the facts, the log of the above-described	, statements, and matt	ers herein conta	, says: That			
correct, so help me God.	,	(Signature)	2010 sones			
HOTARY PUBLIC - State of Kansas PAMELA K. WALTERS My Appt. Exp. 8-25-87			D. Box 1609, Great Bend,			
SIIE	BSCRIBED AND SWORN TO	$(\mathcal{A}, \mathcal{A}, \mathcal{A})$	Othday of November, 198			
My Commission overtage Augus	·+ 251987	Pamala K Wa	otary Public	_		

15-025-20853-0000 Well# SEC TWP...... RGE. ☐ East Mustang Drilling & Rankin Lease Name Operator Name *** West Exploration Inc. WELL LOG INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. □ No xx Yes **Drill Stem Tests Taken Formation Description** x⊠ Yes □ No Samples Sent to Geological Survey □ Log Sample ☐ Yes ₽ No Cores Taken Name Top **Bottom** Red Bed 1121 0 1121 3777 Shale Shale & Lime 3777 3920 Lime & Shale 3920 4845 Lime 4845 5558 5558 RTD RECEIVED DEC 0 7 1984 CONSERVATION DIVISION

STATE CORPORATION COMMISSION

Wichita, Kansas

size hole	size casing	weight	setting 1	t to the same of		
drilled	set (in O.D.)	lbs/ft.	depth	type of cement	# sacks used	percent additives
	**********					*******
	·····		•••••			********
	***********					•••••
ERFORATION R	ECORD		Acid, F	racture, Shot, (Cement Squeez	e Record
shots per foot specify footage of each interval perforated			(amount and kind of material used) Depth) (Depth
	ERFORATION R	ERFORATION RECORD	ERFORATION RECORD	ERFORATION RECORD Acid, F	ERFORATION RECORD Acid, Fracture, Shot, G	ERFORATION RECORD Acid, Fracture, Shot, Cement Squeez