

To: 1 090114
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-18
API NUMBER 15-025-20,887-0000 ✓ 489 R

C SE SW, SEC. 8, T 34 S, R 23 W/E
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5171
Operator: Marathon Oil Company
Name & Address: 7301 N.W. Expressway
Oklahoma City, OK 73132

Lease Name Fox B Well # 1
County Clark 186-89
Well Total Depth 5750 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 790

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address 107 Fowler, Medicine Lodge, KS 67104

Company to plug at: Hour: 11:35 a.m. Day: 18 Month: 9 Year: 19 91

Plugging proposal received from Jeff Clarke
(company name) Clarke Corporation (phone) 316-886-5606

were: 4 1/2" at 5748' w/250 sx cement, PBTD 5736', Perfs at 5053-5483' (4 sets)
1st plug pump 1-2 sx hulls and 30 sx common cement,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 18 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped 1 sx hulls and 30 sx common cement over perfs,
2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 550 psi and shut in 300 psi.

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1991
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 3500' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED (XXXXXX) observe this plugging.

Signed  (TECHNICIAN)

DATE 10-4-91

INV. NO. 33267