

To: 1 051587 10-25
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,858-0000 307 P
W/2 W/2 SW, SEC. 34, T. 33 S, R 29 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30157
Operator: BRG Petroleum, Inc.
Name & Address 7134 S. Yale, Ste. 600
Tulsa, OK 74136

1320 feet from S section line
330 feet from W X section line
Lease Name Rexroad Well # 1-34
County Meade 193.38
Well Total Depth 5950 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1413

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 24 Month: 10 Year: 19 92

Plugging proposal received from Bill Wynn
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe.

1st plug at 1450' with 50 sx cement, 2nd plug at 700' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 25 Month: 10 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1450' with 50 sx cement,
2nd plug at 700' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Western.
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
OCT 29 1992

I (XXXX/ did not) observe this plugging.

INVOICED

Signed Richard M. Lacey
(TECHNICIAN) CONSERVATION DIVISION
Wichita, Kansas

DATE 11-17-92
INV. NO. 36786 10-25-92 JAN 22 1993

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-16-92

State of Kansas
NOTICE OF INTENTION TO DRILL 15-119-20,858-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 15 1992
month day year

Spot
W/2 W/2 SW Sec 34 Twp 33S S, Rg 29 East

OPERATOR: License # 30157
Name: BRG Petroleum, Inc.
Address: 7134 S. Yale, Ste 600
City/State/Zip: Tulsa, Oklahoma 74136
Contact Person: B. J. Reid
Phone: (918) 496-2626

1320 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade
Lease Name: Rexroad Well #: 1-34
Field Name: Mohler

CONTRACTOR: License # advise prior to spud date
Name: To be determined

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2520' est feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext Air Rotary
CWVO Disposal Wildcat Cable
Seismic: # of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 550'

If CWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600'

Length of Conductor pipe required:
Projected Total Depth: 5900'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DNR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:
600' Alt. I Req.

Exp. 3/11/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Bill Wynn 3/6 267-3241
SPUD DATE 10-10-92 INIT. DR
LENGTH SURFACE PLANNED 1490 +
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 1413 CONDUCTOR
ANHYDRITE T- B- ELEVATION
5950
TD 5950 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1420 Ft. W/ 50 SX
1/2 Base Anhy. @ 200 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40' Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R. L DATE 10-23-92
TYPE OF CEMENT 60/40p12 G. 469d
STARTING TIME 11: (AM/PM) DATE 10-24
COMPLETION TIME 3: (AM/PM) DATE 10-25
CEMENT COMPANY Walter