

1 051556
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-23 API NUMBER 15- 025-21,079-0000 320
NW SE SE, SEC. 15, T. 34 S, R. 22 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652
Operator: Mustang Oil & Gas Corp.
Name & Address: 107 N. Market, Suite 703
Wichita, KS 67202

990 feet from S section line
990 feet from E section line
Lease Name Arnold Well # 1-15
County Clark
Well Total Depth 5575 181.18 feet
Conductor Pipe: Size 20" feet 75
Surface Casing: Size 8 5/8 feet 735

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Brandt Drilling Company, Inc. License Number 5040

Address 200 W. Douglas, Suite 700, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 23 Month: 5 Year: 19 92

Plugging proposal received from Merlin Freeman

(company name) Brandt Drilling Company, Inc. (phone) 316-267-4335

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 900'

1st plug at 760' with 50 sx cement, 2nd plug at 350' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey / (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4 p.m. Day: 23 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 760' with 50 sx cement,

2nd plug at 350' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. 5-29-92 RECEIVED CON COMMISSION

(If additional description is necessary, use BACK of this form.) 29 1992

INVOICED I did not observe this plugging.

DATE 6-18-92

INV. NO. 35546

Signed Richard W. Lacey (TECHNICIAN) CONSERVATION DIVISION Wichita, Kansas

EFFECTIVE DATE: 4-22-92

DISTRICT #
SEA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 025-21,079-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 15 92
month day year

Spot NW SE SE Sec 15 Twp 34 S. Rg 22 East West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corporation
Address: 107 N. Market, Suite #703
City/State/Zip: Wichita, KS 67202
Contact Person: Stan Brady
Phone: 1-316-267-8011

..... feet from South / North line of Section
..... feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Clark
Lease Name: Arnold Well #: 1-15
Field Name: Snake Creek
Is this a Prorated/Spaced? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 990
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 700
Length of Conductor pipe required: 120
Projected Total Depth: 5600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
..... well farm pond X other

CONTRACTOR: License #: Unknown at this time
Name: Blonds

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Prorated for Morrow Oil * 10/17/92
AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION:
200' Alt. I Req.
APR 16 1992

Pusher Meredith Freeman
SPUD DATE 5-11-92 INIT. slw
LENGTH SURFACE PLANNED 700'-85 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE @ 700' CONDUCTOR 25' at 20"
ANHYDRITE T- 900 B- ELEVATION
TD 5575 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
 SX SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 260 Ft. W/ 50 SX
 1/2 Base Anyh. @ 350 Ft. W/ 40 SX
 1/2, 1/2 Plug @ Ft. W/ SX
 Bottom Surface @ Ft. W/ SX
 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL Fill SX (Irr. Well Pond)
Hauling
TECHNICIAN R.L. DATE 5-22-92
TYPE OF CEMENT 60/40 per 6% gr
STARTING TIME 1:00 (AM/PM) DATE 5-23-92
COMPLETION TIME 9:00 (AM/PM) DATE 5-23-92
CEMENT COMPANY Halliburton