

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

2-5-01
RECEIVED
STATE CORPORATION COMMISSION
FEB - 5 2001
CONSERVATION DIVISION
Wichita, Kansas
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-00374-00-90 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OSBORN HEIRS COMPANY KCC LICENSE # 5249
(owner/company name) (operator's)

ADDRESS P.O. Box 17968 CITY San Antonio

STATE Texas ZIP CODE 78217 CONTACT PHONE # (210) 826-0700 ext. 223

LEASE STUART WELL# 1 SEC. 26 T. 24 R. 38 (~~East~~/West)

NW - NW - NW - SE SPOT LOCATION/0000 COUNTY Kearny

2540 FEET (in exact footage) FROM S/XX(circle one) LINE OF SECTION (NOT Lease Line)

2540 FEET (in exact footage) FROM E/XX(circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 705' CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2684' CEMENTED WITH 375 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2538'-50'; 2514'-32'; 2584'-98'

ELEVATION 3264' gl T.D. 2705' PETD 2600' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Geier PHONE# (316) 373-2701

ADDRESS P.O. Box 39 City/State Kendall, Kansas 67857

PLUGGING CONTRACTOR Superior Servicing, Inc. KCC LICENSE # 32297
(company name) (contractor's)

ADDRESS Liberal, KS. 67905 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 8-8-01 plugged

PAYMENT OF THE PLUGGING FEE (K.S.A. 52-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 01/31/07 AUTHORIZED OPERATOR/AGENT: Nancy A. FitzSimon
(signature)

Nancy A. FitzSimon
Engineering Manager
OSBORN HEIRS COMPANY

Osborn Heirs Company

Stuart #1
2540' FSL & 2540' FEL
Section 26-T24S-R38W
Kearny County, KS

RECEIVED
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CONSERVATION DIVISION
Topeka, Kansas

Procedure for Plug and Abandonment

Well Data:

8-5/8", 32# casing set to 705 ft with 350 sxs bulk cement. Circulated.
5-1/2" 14# SS casing set at 2684' with 375 sxs
Drilled out of 5-1/2" casing to total depth of 2705'

TD = 2705 ft

PBTD = 2600 ft

Productive interval is Chase with open perforations at 2584'-98'; 2514'-32'; & 2538'-50'

Procedure:

1. **Plug 1:** Set cast iron bridge plug at 2490' to isolate Chase. Place 3 sxs cement on top of plug. Tag plug as required by KCC. Circulate hole with mud to 750'.
2. **Plug 2:** Perforate 5-1/2" casing at 735 ft with 4 holes. Attempt to circulate annulus behind 5-1/2" casing. If circulation established, cement 5-1/2" to surface using approximately 130 sxs. Leave 20 sxs plug inside 5-1/2" casing. If circulation is not established, squeeze perforations with 130 sxs, putting maximum volume outside 5-1/2" casing and leaving 20 sxs inside 5-1/2". Fill 8-5/8" casing/5-1/2" annulus from surface as required by KCC. Circulate hole with mud.
3. **Plug 3:** Set 100-ft plug inside 5-1/2" casing to within 6 ft of ground. Allow WOC time. Cut casings to 6 ft below ground and weld on steel plate.
4. Clean up and restore location as necessary.