

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-025-21,103-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR McCoy Petroleum Corporation KCC LICENSE # 5003 6/94
(owner/company name) (operator's)

ADDRESS 110 S. Main, Suite 500 CITY Clark

STATE KS ZIP CODE 67202 CONTACT PHONE # (316) 265-9697

LEASE Barby "B" #2-35 WELL# 2-35 SEC. 35 T. 34S R. 21 (East/West)

- NW - NW - NW SPOT LOCATION/QQQQ COUNTY Clark

4950 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM (E) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 20" SET AT 56' CEMENTED WITH Cement to surface SACKS _____

SURFACE CASING SIZE 8-5/8" SET AT 660' CEMENTED WITH 335 SACKS _____

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS _____

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 1808/1821 T.D. 5630 PBTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug using 60/40 Pozmix, 6% gel. Set 1st plug @ 900';

set 2nd plug @ 660' w/40 sx cement; set 3rd plug @ 40' w/10 sx. 10 sacks in mousehole

and 15 sacks in rathole.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Daryl Hanson PHONE# (316) 272-1296

ADDRESS _____ City/State Garden City, KS 67846

PLUGGING CONTRACTOR Eagle Drilling, Inc. KCC LICENSE # 5380 6/94
(company name) (contractor)

ADDRESS 110 N. Market, Suite 411, Wichita, KS PHONE # (316) 265-1072

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-11-93 AUTHORIZED OPERATOR/AGENT: _____

(signature)

RECEIVED
STATE CORPORATION COMMISSION
DEC 01 1993
CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 1, 1993

McCoy Petroleum Corporation
110 S Main Suite 500
Wichita KS 67202

Barby "B" #2-35
API 15-025-21,103
4950 FSL 4950 FEL
Sec. 35-34S-21W
Clark County

Dear Daryl Hanson,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760

EFFECTIVE DATE: 10-31-93

State of Kansas NOTICE OF INTENTION TO DRILL 025-21,103 -0000

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

DISTRICT: 1 SCAT: Yes No

Must be approved by the K.C.C. (five (5) days prior to commencing well

Expected Spud Date: October 25 1993

Spot: NW NW NW Sec. 35 Twp. 34 S. Rg. 21 East

OPERATOR: License # 5003 McCoy Petroleum Corporation 110 S. Main, Suite 500 Wichita, KS 67202 Robert O'Dell (316) 265-9697

4950 feet from South-North line of Section 4950 feet from East-West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Clark Lease Name: Barby "B" Well #: 2-35 Field Name: Wildcat

CONTRACTOR: License # 5380 Eagle Drilling, Inc.

In this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow Nearest lease or unit boundary: 330 Ground Surface Elevation: 1810 Est. Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 155' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: (600+) 200 Length of Conductor pipe required: 50' NONE Projected Total Depth: 5800' Formation at Total Depth: Mississippian Water Source for Drilling Operations: X well farm pond other DNR Permit #: To be applied for Will Coras Be Taken? yes X no If yes, proposed zones:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Exp. 4/26/94 AFFIDAVIT 200' Alt. I Req. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher: Bitch SPUD DATE: 10-29-93 INIT. DR LENGTH SURFACE PLANNED: 650 + RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 3 3/8 @ 660 CONDUCTOR ANHYDRITE T B ELEVATION 1812 TD 5630 FORMATION Miss RAN PIPE @ DV TOOL ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 900 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 660 Ft. W/ 40 SX 3 40' Plug @ 40-0 Ft. W/ 10 SX RAT HOLE CIRC/W/ SX MOUSE HOLE W/ 0 SX WATER WELL X SX (Irr. W/ Pond Hauling) TECHNICIAN SB DATE 11-8-93 TYPE OF CEMENT 60/40 for 670 - STARTING TIME NOV 2 1993 (AM/PM) DATE 11-8-93 COMPLETION TIME 9:45 (AM/PM) DATE 11-8-93 CEMENT COMPANY: H.P. Drilling