

1 051253

12-28

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-119-20,800-0000  
Irreg. Sec. C NE NW, SEC. 17, T 35 S, R 26 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4755

1383 feet from S section line  
3294 feet from E section line

Operator: Toklan Oil Corporation  
Name & Address: 2310 Mid-Continent Bldg.  
Tulsa, OK 74103

Lease Name Myrtle Mathews Well # 1  
County Meade 214.92

Well Total Depth 6613 feet

Conductor Pipe: Size        feet

Surface Casing: Size 8 5/8 feet 1314

Abandoned Oil Well        Gas Well        Input Well        SWD Well        D&A X

Other well as hereinafter indicated       

Plugging Contractor Sage Drilling Company, Inc. License Number 5421

Address 202 South St. Francis, Wichita, KS 67202

Company to plug at: Hour: 5 a.m. Day: 28 Month: 12 Year: 1989

Plugging proposal received from Robert Shindhelm

(company name) Toklan Oil Corporation (phone) 918-582-5400

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1330' with 50 sx cement, 2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey

(TECHNICIAN)

Plugging Operations attended by Agent?: All        Part        None X

Operations Completed: Hour: 7 a.m. Day: 28 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1330' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 2 1990  
1-2-90

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE: 1-5-90

Signed Richard M. Lacey  
(TECHNICIAN)

INV. NO. 26901

FEB 28 1990

FORM CP-2/3  
Rev. 01-84

12-28

*State*

EFFECTIVE DATE: 11-26-89

State of Kansas 15-119-20,800-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Dec. 10 1989  
month day year

(C-1013) IRREGULAR SECTION East  
C. NE. NW Sec 17 Twp 35 S, Rg 26 West

OPERATOR: License # 4755  
Name: Toklan Oil Corporation  
Address: 2310 Mid-Continent Bldg.  
City/State/Zip: Tulsa, OK 74103  
Contact Person: Robert B. Shindhelm  
Phone: 918/582-5400

1383  
3294 feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: P. SAGE  
Name: Unknown, will report on ACO-1

County: Meade  
Lease Name: Myrtle Mathews Well # 1  
Field Name: (Crooked Creek) UNKNOWN  
Is this a Prorated Field? yes  no  
Target Formation(s): Morrow/Chester  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2241 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1 1500  
Length of Surface Pipe Planned to be set: 1500  
Length of Conductor pipe required: None  
Projected Total Depth: 6,600  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  .. no  
If yes, total depth location: \_\_\_\_\_

Exp. 5/21/90

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and abandonment of this well shall be in accordance with the provisions of the Kansas Oil and Gas Act, et. seq.

PUSHER Robert Shindhelm  
TD 6613 FORMATION Miss/Chester  
SURFACE PIPE 8 5/8 @ 1314  
ANHYDRITE \_\_\_\_\_ ELEVATION \_\_\_\_\_  
STARTING TIME & DATE 5:01 AM 12-28-89  
COMPLETION TIME & DATE 7:00 AM 12-28-89  
1st PLUG @ 1370 FT. WI 50 SX  
2nd PLUG @ 600 FT. WI 40 SX  
3rd PLUG @ 40 FT. WI 10 SX  
4th PLUG @ \_\_\_\_\_ FT. WI \_\_\_\_\_ SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI \_\_\_\_\_ SX  
CEMENT COMPANY Halleburton  
TECHNICIAN R L  
TYPE OF CEMENT 60/40oz 6%

Spud  
12-10-89  
1250? 8 5/8  
RECEIVED.  
STATE CORPORATION COMMISSION  
JAN 2 1990  
CONSERVATION DIVISION  
Wichita, Kansas

1320
990
660
330
5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.