This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Ory, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company	API NO. 15-175-20,608-000					
ADDRESS P. O. Box 351	COUNTYSeward					
Liberal, Kansas 67901	FIELD Adamson					
**CONTACT PERSON Mr. Paul Gatlin	PROD. FORMATION DRY HOLE					
PHONE 316-624-6253	LEASE LENEHAN "A"					
PURCHASER	WELL NO. 1					
ADDRESS						
	WELL LOCATION C SW NE					
DRILLING Johnson Drilling Co., Inc.	1980 Ft. from North Line and					
CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710	1980 Ft. from East Line of					
	the NE/4SEC. 27 TWP. 34S RGE. 34W					
Oklahoma City, Oklahoma 73112	WELL PLAT					
PLUGGING Johnson Drilling Co., Inc. CONTRACTOR	KCC /					
ADDRESS 3535 NW 58th Street, Suite 710	KGS (Office					
Oklahoma City, Oklahoma 73112	Use)					
TOTAL DEPTH 6600 PBTD NA	27					
SPUD DATE 3/4/82 DATE COMPLETED 3/16/82						
ELEV: GR 2913' DF 2923' KB 2924'						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS						
Amount of surface pipe set and cemented 1618'	. DV Tool Used? No					
AFFIDAVI	<u>T</u>					
STATE OF KANSAS , COUNTY OF S	SEWARD SS, I, Paul					
Campbell OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,					
DEPOSES THAT HE ISDivision Operations Manager (FOR)	(OF) Anadarko Production Company					
OPERATOR OF THE LENEHAN "A" LEASE	, AND IS DULY AUTHORIZED TO MAKE					
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO						
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY	OF March , 19 82 , AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	_					
FURTHER AFFIANT SAITH NOT.						
	(s) I and commille					
SUBSCRIBED AND SWORN BEFORE ME THIS 19t DAY OF	The state of the s					
1	Duer J. William Marine					
Seward County, Kansas	NOTARY PUBLIC					
MY COMMISSION AND FRES: November 21, 1982	. 4PA ~~~					
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or i	ny questions concerning this infor- nitial test by the Commission of the conversion of the contract of the con					
	TOTAL STATE OF THE					

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IDE TWO WELL LOG

Show all Important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, in
the dank (exercise cushion used time tool open, flowing and shut-in pressures, and recoveries,

FORMATION DESCRIPTION; CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
	1			1
Surface, Clay and Sand	0'	260'		i
Redbed, Sand and Shale	260'	1610'		t
Anhydrite	1610'	1620'		- [
Shale	1620'	2392'		· I
Lime and Shale	2392	29261		1
Shale : 🐧	2926'	3440'		1
Lime and Shale	3440'	6600'		ļ.
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Report of all strings set — surface, intermediate, production	n, etc. CASING RE		or (Used)	

Purpose of string	Size hole drilled	Sixe casing set	Walght lbs/ft.	Satting depth	Type cement		Sacks		Type and percent additives	
					Pc	zmix		550		4% Gel
Surface	12-1/4"	8-5/8"	24#	1618'	Çç	mmon		200		3% CaCl
								_		
<del></del>										
	LINER RECOR	RD.					PERFORA	TION RE	CORD	•
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	Shots per ff. Sixe		& type	Depth interval		
	TUBING RECO	RD	<u> </u>				-			
Sixe	Setting depth	Packer s	et at	<u> </u>					$\dashv$	
	<u></u>	CID, FRACTI	JRE, SHOT,	CEMENT SQ	U E E 2	ZE REC	ORD			<del></del>
	Amou	nt and kind of i	noterial used					-].	Depti	n interval treated
						, -			•	
		<del></del>	<u>-</u>	<del></del>		<del></del>		_		
17			·					-		<u> </u>
Data of first production	<u></u>	Producing	mothed (flow	ing, pumping, g	os lif	t, etc.)		Crox		
DRY HOLE								Grav	тсу	
RATE OF PRODUCTION PER 24 HOURS	Oil	bbl	Gas		MCF	Water	%	bbis,	Gas-o	il ratio CFPB
Disposition of gas (vents	d, used on lease or s		<u> </u>	<u> </u>		Perf	oration		Ь.	CFFB