

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and; side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp. API NO. 15-175-20,673

ADDRESS Suite 150, 2431 East 61st Street COUNTY Seward
Tulsa, OK 74136 FIELD North Archer

**CONTACT PERSON H. E. Pickhardt PROD. FORMATION None
PHONE 918-749-0469 LEASE Seaton 7

PURCHASER None WELL NO. 1

ADDRESS WELL LOCATION C NE NE

DRILLING Hughes Drilling Co., Inc. 660 Ft. from North Line and
CONTRACTOR JUN - 7 1982 660 Ft. from East Line of

ADDRESS P. O. Box 6001 NE/4 SEC. 7 TWP. 34S RGE. 34W
Enid, Oklahoma 73702

PLUGGING Hughes Drilling Co., Inc.
CONTRACTOR
ADDRESS P. O. Box 6001
Enid, Oklahoma 73702

TOTAL DEPTH 6680' PBDT 6680'

SPUD DATE 5-5-82 DATE COMPLETED 5-26-82

ELEV: GR 2948' DF 2957' KB 2958'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1717' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Seaton 7 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) H. E. Pickhardt

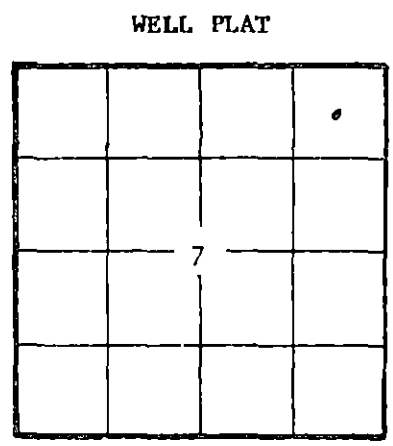
SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82.

Betty Jane Sawyer NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION JUN - 7 1982 CONSERVATION DIVISION Wichita, Kansas



KCC KGS (Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-22-82 Cored 6357-6409' Rec. 52' Shale & Lime No Sand. No Shows. 5-24-82 Schlumberger ran Dual Induction Density Neutron Logs. 5-25-82 DST #1 - 6345-6357' No test. Packer failed. 5-26-82 DST #2 - 6175-6127' IFP: 131 - 164 ISIP: 311 FFP: 131 - 131 FSIP: 311 IHP: 3101 FHP: 3101 Initial flow fair, decreasing to weak. Final flow, weak decreasing slightly. Recovered 250' drilling mud.			Heebner	4292' (-1334')
			Toronto	4318' (-1360')
			Lansing	4426' (-1468')
			Marmaton	5140' (-2182')
			Morrow Sh.	5804' (-2846')
			Miss.	6100' (-3142')
			St. Gene.	6408' (-3450')
		St. Louis	6526' (-3568')	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1717'	Lite Class H	750 150	2% CC, 1/4# Flocele 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)
Perforations

15-175-20623-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

June 3, 1982

INVOICE NUMBER: ~~XXX~~ 340-w

TO: Plym Energy, Inc.
Rt. 1
Hensey, Okla. 73742

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

Seaton #7-1
C NE NE, Sec. 7-34S-34W
Seward \$214.50
T.D. 6600

NOTE: We also need the following before our file is completed:

- Well Plugging Record (CP-4)
- Well Log
- Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

Albert J. Costa
Administrator

Mr. Steve Durrant Box 206 Belpre Ks. 67519 (316) 995-9036
is hereby assigned to supervise the plugging of the above well.