

DRY HOLE-FILING ONE ORIGINAL, 2 COPIES (3 TOTAL)

COVEY "A" #1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-151-21,253-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS. 67202 FIELD Carver-Robbins Ext.

** CONTACT PERSON Harold R. Trapp PHONE 265-9441 PROD. FORMATION dry hole

PURCHASER Dry Hole-Never Produced LEASE Covey

ADDRESS dry WELL NO. "A" #1

WELL LOCATION app. SE NE NE

DRILLING FWA, Rig #32 840 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 330 Ft. from East Line of

Yukon, OK 73099 the NE (Qtr.) SEC 22 TWP 27 SRGE 15 (W).

PLUGGING FWA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 KCC ✓

Yukon, OK 73099 KGS ✓

TOTAL DEPTH 4600' PBD none SWD/REP ✓

SPUD DATE 2-11-83 DATE COMPLETED 2-23-83 dry PLG. ✓

ELEV: GR 2063 DF N/A KB 2074

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE dry

Amount of surface pipe set and cemented 8-5/8" @ 431' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

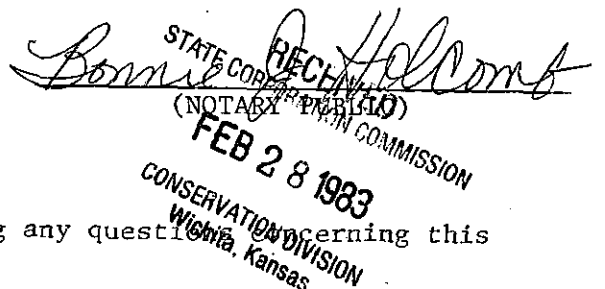
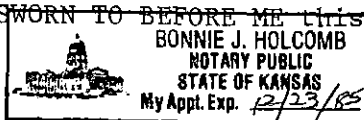
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1983.



MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4445-70' (Cherokee), w/results as follows: IFP/30": 23-11# ISIP/60": 82# FFP/45": 11-11# FSIP/90": 70# Rec: 25' VSO&GCM			LOG TOPS	
			Heebner	3872 -1798
			Lans.	4009 -1935
			Lans. "F"	4158 -2084
			B/KC	4346 -2272
			Cherokee Sd	4461 -2387
			Miss.	4480 -2406
DST #2, 4475-4500' (Miss.), w/results as follows: misrun, pkr failure			Kinderhook	4510 -2436
			Viola	4558 -2484
			RTD	4600
			LTD	4599
DST #3, 4480-4500' (Miss.), w/results as follows: misrun, plugged tool				
DST #4, 4530-55' (Kinderhook), w/results as follows: IFP/30": 117-93#, weak blow ISIP/60": 1245# FFP/45": 117-93#, weak blow FSIP/90": 1222# Rec: 30' DM			RAN O.H. LOGS	
DST #5, 4484-4500' (Miss.), w/results as follows: IFP/30": 93-70#, strong blow ISIP/60": 759# FFP/60": 117-58#, strong blow FSIP/90": 562# Rec: 60' SGCDM w/few oil specks				
DST #6, 4544-70' (Viola), w/results as follows: IFP/30": 35-140# ISIP/60": 1175# FFP/45": 199-281# FSIP/90": 1152# Rec: 125' GIP + 250' MW				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) K-55 csq

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	431'		230 100	lite common 2% CaCl & 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production Dry, 2-23-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
--	--	----------------

Estimated Production - I.P. none	Oil none	Gas none	Water % none	Gas-oil ratio none
-------------------------------------	-------------	-------------	-----------------	-----------------------

Disposition of gas (vented, used on lease or sold)

Dry Hole.

Perforations
none

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET
and Invoice Number No 13858

Date 2-17-83 Customer Order No. Job No. 1030 Range 8:30 AM On Location 10:30 AM Job Starts 11:45 AM Job Completed 12:00 PM

Owner T.Y.O. Contractor F.W.A. Rig #32 Cement To T.Y.O.
Mailing Address City State

Well No. & Form LOUEY A-1 Post COLLISMAN 2W-4N County POTTAWATTOMIE State KANSAS
Depth of well 440' Depth of Job 45' Size of Hole 12 1/4 Cement Left to casing by

Kind of Job RE CEMENT Top 45' SURFACE PIPE ON Drilling 45' Primary Cable Track No. PT-41
Condition of Well at time of Cementing WOC Type of Plug Wood

Pressure Circulating Minimum Maximum
Type Required Mixing Cement Making Cement Pumping Cement

Price Reference No.
Price of Job \$200.00
Service Slugs
Searchby Truck
Other Charges \$22.50
Pump Truck Mileage

Remarks Ran 1" into top of cement
AROUND 45' MIXED 25 SACKS
Lite - WEIGHT 3/8 A-7 TO CIRCULATE
CEMENT BACK TO SURFACE.
Travis

Cementor DAVE WATSON Material Left on Location
Helper RANDY DOVE Driller MEDICINE LODGE KANSAS
The above job was done under supervision of the driller, operator, or his agent whose signature appears below.
Price Placed on Location Yes No
Prices Subject to Correction. Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
25	Lite. weight	4.30	107.50
3	A-7 PG	4.63	13.86
AM. C.			
Col			
Price	None		
Delivered by Truck No.	T-42	Handling and Dumping	9.12 23.00
Delivered From	Medicine Lodge	Mileage	6.00 35.00 (total)
Signature of Operator	J.M. F.	Sales Tax	0.9 4.30
		Total Charges	8406.16

Date: 2-11-83 Customer Order No: _____ Sec: _____ Top: _____ Range: _____
 Truck Called: 5:30 P.M. On Location: 8:30 P.M. Job Began: 5:00 A.M. Completed: 5:30 A.M.
 Owner: TXO Contractor: FWA Drg. Charge to: TXO
 Well No. and Farm: Covey A-1 Location: Callinson 2W4N 4/3 County: Pratt State: Ks.
 Depth of Well: 432' Depth of Run: 431' Casing: New Size: 8 5/8 Weight: 24# Size of Hole: 12 1/4 Cement Left in casing by: _____ Report Necessary: _____
 Kind of Job: Surface Casing: 4 1/2 {Barrel} Tract No: #31
 Condition of Well at time of Cementing: _____ Type of Plug: Wooden Rubber Cup
 Pressure Circulating: _____ Minimum: _____ Maximum: _____
 Total Required Mixing Cement: _____ Making Charge: _____ Pumping Cement: _____

Price Reference No. #2
 Price of Job: 473.00
 Second Stage: _____
 Standby Truck: _____
 Other Charges: _____
 Pump Truck Mixture: 24%

Remarks: Ran 10 1/4 of 8 5/8 casing to 431' + cemented with 280sx Litewate 3% Cal. Followed with 100sx Common 3% Cal. 2% Gel. Pumped plug to 421 with Fresh water. Mixed 2.30sx Litewate 3% Cal. + 100sx Common 3% Cal 2% Gel.

Cement did circulate
fracks Maximum Left in Location: 8 5/8 PL. + Manifold
 G. Bend Ks.

Cementor: Barry Dale
 Helper: _____
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Barry Plugged on Location: Yes No Barry Dale Agent of Contractor or Operator
 Prices Subject to Correction.

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
100	5x Common	5.00	500.00
280	2x Litewate (Brought Back 50x Litewate)	4.30	989.00
1021		.21	214.41
189		.0675	12.69
1	8 5/8 WOODEN Rubber Cup	40.00	40.00
	380 Handling and Drilling	.92	349.60
	17.6 Pratt Mileage	.68	191.49
	Delivered From G. Bend + Medicine Lodge	.04	61.16
	Signature of Operator <u>Karl + Jim</u>		Total Charges <u>2,806.00</u>