

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-151-20,999-00-00

ADDRESS 400 One Main Place
Wichita, KS 67202

COUNTY Pratt

FIELD

**CONTACT PERSON Wilber Berg
PHONE 263-8521

PROD. FORMATION

LEASE House

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 350' S/C S/2

DRILLING D. R. Lauck Oil Co.

680 Ft. from South Line and

CONTRACTOR

1260 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the 36 SEC. 28S TWP. 12W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING D. R. Lauck Oil Co.

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

Wichita, KS 67202

KCC
KGS
(Office Use)

TOTAL DEPTH 4555' PBTD

SPUD DATE 11-12-81 DATE COMPLETED 11-22-81

ELEV: GR 1844 DF 1846 KB 1849

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts.

DV Tool Used?

DEC 25 1981 12-23-81

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE; BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE House LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

(S) Wilber Berg

Sandra L. Mendoza
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4490-4512' OP 30/30/30/30 1st op. very weak blow, died 2nd op. very weak blow, died Flushed tool, no help				LOG TOPS
DST #2: 4490-4519' Mis-run - pkr. failure :			Heebner Lansing Miss Viola Simp. Sd. LTD	3558 -1709 3763 -1914 4236 -2387 4401 -2552 4503 -2654 4555
DST #3: 4487-4519' OP 30/60/30/60 Rec. 40' GM		FP 57-57, 69-69 SIP 621-381 HP 2298-2230 BHT 110°		
DST #4: 4488-4523' OP 45/60/45/60 Rec. 120' mud 1st blow, weak, 3/4 of an inch in bucket. 2nd blow, weak thruout		FP 34-34 46-34 SIP 1060-1015 BHT 2242-2219		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.		8-5/8"	28#	345'	Common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations