

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5046
name Raymond Oil Company, Inc.
address One Main Place
Suite 900
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: license # 5829
name Aldebaran Drilling Co.

Wellsite Geologist Joe M. Baker
Phone 316/733-4729
PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-12-84 6-22-84 6-29-84
Spud Date Date Reached TD Completion Date

4700 4646
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8 @ 357 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,445-00-00
County Pratt
C SW/4 NE/4 Sec 35 Twp 28S Rge 12 West

3330 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

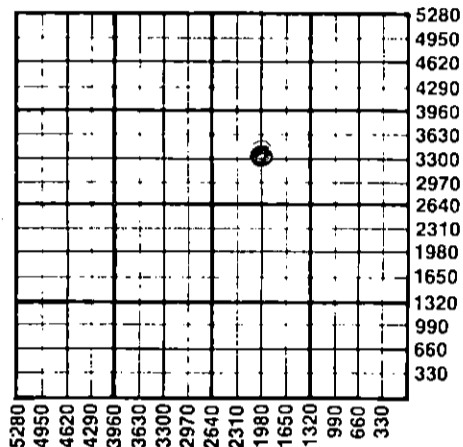
Lease Name Rolf Well# 1

Field Name Little Chitwood SO

Producing Formation Simpson Sand

Elevation: Ground 1874' KB 1882'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 3330 Ft North From Southeast Corner and
1990 Ft West From Southeast Corner of
Sec 35 Twp 28 Rge 12 East West
 Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 47,551-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.
Signature Pat Raymond
Title Vice President
Date 7-18-84

Subscribed and sworn to before me this 18th day of July 1984

Notary Public Shirley Wilkie (Shirley Wilkie)
Date Commission Expires 1-29-84

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 28 Rge 12W

Inc.

Operator Name RAYMOND OIL COMPANY, Lease Name ROLF, Well# 1, SEC. 35, TWP. 28S, RGE. 12, East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: 4202'-4234', 30-60-45-60, Rec'd 30'M w/oil specks. IFP 68-159, ISIP 88, FFP 59-59, FSIP 68, Temp. 116°	Admire	2689	
	Heebner	3594	
	Brown Lime	3767	
	Lansing-KC	3785	
DST #2: 4320'-4440', 30-45-30-30, Rec'd. 30' DM w/VFSO, IFP 60-60, ISIP 1004, FFP 71-71, FSIP 1072, Temp. 123°	Base KC	4165	
	Marmaton	4189	
	Miss. Chert	4224	
	Miss. Lime	4246	
	Kinderhook	4332	
DST #3: 4510'-4528', 30-60-45-60, 1st Open GTS/20", 2nd Open GA 16 MCFGPD & Stab. Rec'd. 1850' CGO, NW, IFP 142-365, ISIP 1024, FFP 467-528, FSIP 963, Temp. 124°.	Viola	4422	
	Simpson	4520	
	Arbuckle	4648	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8-5/8	23#	332'	Comm.	300	2% Gel, 3% cc
	7-7/8"	5-1/2"	17#	4700'	Comm.	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4520'-4526'	none	

TUBING RECORD

size 2-7/8" set at 4633 packer at none Liner Run Yes No

Date of First Production 7-16-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	MCF	200 Bbls	CFPB	38%

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

4520' - 4526'