

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market - Suite 1110
Wichita, Ks. 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Ruth Benjamin
Phone 316-262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Larry P. Friend
Phone (316) 262-2228

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-25-84 10-4-84 10-5-84
Spud Date Date Reached TD Completion Date
4612
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 434 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,484-00-00
County Pratt
C NW NE Sec 35 Twp 28 Rge 12 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

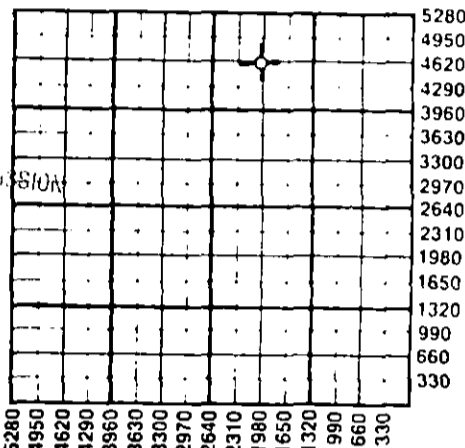
Lease Name Country Estates Well # 1

Field Name Little Chitwood

Producing Formation N/A

Elevation: Ground 1872 KB 1880

Section Plat



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OCT 31 1984
10-31-84
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T.84-675..

Groundwater 4620 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 35 Twp 28 Rge 12 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

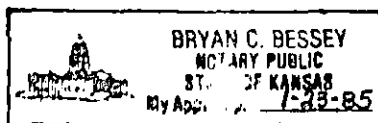
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 10-19-81

Subscribed and sworn to before me this 19th day of October 1984
Notary Public Bryan C. Bessey
Date Commission Expires January 23, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Section 25 Twp 28 Rge 12

Operator Name Vincent Oil Corporation Lease Name Country Estates Well # 1

Sec. 35 Twp. 28 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Onaga Shale	2687	(- 807)
Topeka	3200	(-1320)
Heebner Shale	3585	(-1705)
Brown Lime	3759	(-1879)
Lansing	3773	(-1893)
Base Kansas City	4155	(-2275)
Marmaton	4178	(-2298)
Mississippian	4205	(-2325)
Kinderhook Shale	4333	(-2453)
Viola	4424	(-2544)
Simpson Sand	4522	(-2652)
LTD	4613	

DST #1: 4172'-4231' (Marmaton-Mississippian)
 Recovered: 360' drilling mud
 MISRUN - no packer seat

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

(CONTINUED ON PAGE 2)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	434	Lite	175	3% cc
					Common	100	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

OPERATOR Vincent Oil Corporation
 LEASE NAME COUNTRY ESTATES
 WELL NO. 1

SEC 35 TWP 28S RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 4154'-4231'; 30-60-60-75; (Marmaton-Mississippian)	1st open - 2nd open - Gauged: 2.92 MCF/40 min 5.05 MCF/45 min 5.86 MCF/50 min 5.86 MCF/55 min 5.86 MCF/60 min Recovered 30' mud 60' oil & gas cut mud (75% mud, 10% oil, 15% gas) 120' oil & gas cut mud (50% mud, 25% oil, 25% gas)	strong blow in 2 min. strong blow, gas to surface in 40 min.	ISIP 1405# FSIP 1373#	
DST #3: 4428'-4449'; 30-45-45-60; (Viola)	1st open - 2nd open - Recovered: 1800' gas in pipe 5' mud 60' very slightly oil & gas cut mud (75% mud, 20% gas, 5% oil) 60' oil & gas cut mud (35% oil, 35% gas, 20% mud, 10% water)	strong blow in 5 min. strong blow throughout.	ISIP 1056# FSIP 1215#	
DST #4: 4492'-4526'; 30-45-20-30; (Simpson Sand)	Rec. water Cl. - 22,000 ppm / Mud Cl. - 20,000 ppm 1st open - 2nd open - Recovered: 25' mud, no show IFP 10 - 10# FFP 10 - 10#	weak blow, died in 27 min. no blow, flushed tool, no help	ISIP 21# FSIP 21#	
DST #5: 3341'-3361'; 30-45-30-45;	1st open - 2nd open - Recovered: 1055' gas in pipe 20' free oil 340' slightly oil & gas cut water (12% gas, 3% oil, 10% mud, 75% water) IFP 40 - 136# FFP 136 - 200# Rec. water Cl. - 53,000 ppm Mud cl. - 20,000 ppm	strong blow in 18 min. strong blow in 8 min.	SIP 1250# FSIP 1250#	

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 State Geological Survey
 WICHITA BRANCH