

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person Donna Manda  
Phone 316-262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc

Wellsite Geologist John P. Hastings  
Phone (316) 262-3573

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-11-85 9-20-85 10-18-85  
Spud Date Date Reached TD Completion Date

4620  
Total Depth PBDT

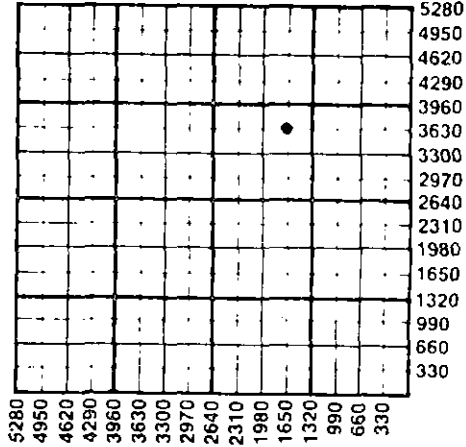
Amount of Surface Pipe Set and Cemented at 423 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-151-21-699-60-20  
County Pratt  
C. NE SW NE Sec. 35 Twp. 28 Rge. 12  East  West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rolf Well # 1  
Field Name Little Chitwood South  
Producing Formation Simpson

Elevation: Ground 1881 KB 1893



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T-85-807

Groundwater 3630 Ft North from Southeast Corner (Well) 1650 Ft West from Southeast Corner of 100' W NE SW Sec 35 Twp 28 Rge 12  East  West NE  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice-President Date 11-12-85

Subscribed and sworn to before me this 12th day of November 1985  
Notary Public June K. Burnett  
Date Commission Expires March 31, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  OTHER (Specify)

Sec. 35 Twp. 28 Rge. 12

Operator Name Vincent Oil Corporation Lease Name Rolf Well # 1

Sec. 35 Twp. 28 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations like Stotler, Howard, Topeka, Heebner, Toronto, Brown Lime, Lansing, Base Kansas City, Mississippian, Mississippian Lime, Kinderhook Shale, Viola, Simpson Sand, LTD with their respective depths.

RELEASED

FEB 16 1987

CASING RECORD [ ] New [ ] Used FROM CONFIDENTIAL
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for surface and production strings.

PERFORATION RECORD (Amount and Kind of Material Used) Depth

Table with 2 columns: Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used). Includes data for 8 spf at 4533'-4536' with 250 gals. 15% MCA.

TUBING RECORD Size 2-7/8" Set At 4550' Packer at N/A. Liner Run [ ] Yes [X] No

Date of First Production 10-29-85 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes data for Estimated Production Per 24 Hours: 80 Bbls Oil, 20 MCF Gas, 0 Bbls Water, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [ ] Open Hole [X] Perforation [ ] Sold [ ] Other (Specify) 4533'-4536' [X] Used on Lease [ ] Dually Completed [ ] Commingled

PAGE 2 (Side One)

(XX)

OPERATOR Vincent Oil Corp. LEASE NAME \_\_\_\_\_ ROLF \_\_\_\_\_

SEC 35 TWP 28S RGE 12 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4104' - 4158'; 30-45-45-60; 1st open - weak blow increasing to fair blow 2nd open - fair blow increasing to strong off bottom Recovered: 100' oil & gas cut mud (20% oil, 40% gas, 40% mud) IFP 60 - 60# ISIP 1277# FFP 91 - 91# FSIP 1297# BHT - 119 degrees				
DST #2: 4216' - 4266'; 45-60-45-60; 1st open - fair blow increasing to strong in 10 min. 2nd open - strong blow throughout Recovered: 90' oil & gas cut mud (15% oil, 55% gas) 60' gas cut mud with stem of oil IFP 101 - 101# ISIP 1034# FFP 111 - 111# FSIP 771# BHT - 120 degrees				
DST #3: 4436' - 4454'; 30-45-30-45; 1st open - weak 3" blow throughout 2nd open - weak steady blow Recovered: 50' mud with few specks oil 60' muddy water (cl. 60,000, mud cl. 12,500) IFP 81 - 81# ISIP 1297# FFP 111 - 111# FSIP 1236# BHT - 122 degrees				
DST #4: 4524' - 4536'; 30-45-45-60; 1st open - strong blow throughout 2nd open - strong blow throughout Recovered: 60' gas cut mud 900' heavy gas & oil cut mud (20% oil, 50% gas, 30% mud) IFP 233 - 365# ISIP 1064# FFP 416 - 416# FSIP 1054#				

CONFIDENTIAL

JAN 18 1986  
 Vincent Oil Corp.  
 10000 10th St  
 Tulsa, Oklahoma 74114

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FROM CONFIDENTIAL