

plugged 11-04-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5004  
Name ...Vincent Oil Corporation  
Address ...125 No. Market, Suite 1110  
City/State/Zip ...Wichita, Kansas, 67202

Purchaser.....

Operator Contact Person ...Richard A. Hiebsch  
Phone ... (316) 262-3573

Contractor: License # ...5107  
Name ...H-30 Drilling, Inc.

Wellsite Geologist ...Ernie Morrison  
Phone ... (316) 788-1150

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-28-87 11-4-87 11-4-87  
Spud Date Date Reached TD Completion Date  
4600'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 426 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....51-21.861-00-00

County.....Pratt.....  
2200' FSL & 2200' FWL SW/4  East  
..... Sec. 35 Twp. 28 Rge. 12  West

..2200.... Ft North from Southeast Corner of Section  
..3080.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

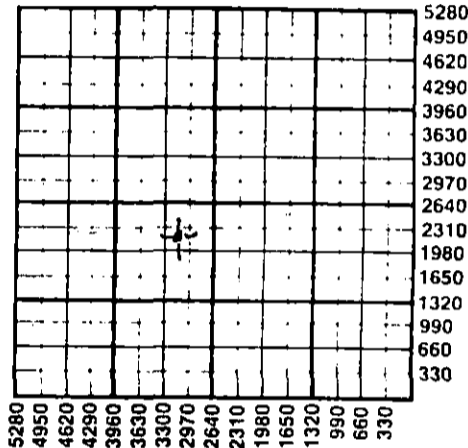
Lease Name.....Burkner.....Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....1877.....KB.....1882

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Richard A. Hiebsch  
Title.....Vice President..... Date 11-13-87

Subscribed and sworn to before me this 13th day of November 1987  
Notary Public.....  
Date Commission Expires..... July 23, 1989



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOV 18 1987  
CONSERVATION DIVISION  
Wichita, Kansas

11-16-87

Sec. 35 Twp. 28 Rge. 12 S

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Burkner Well # 1  
 2200' FSL & 2200' FWL SW/4  
 Sec. 35 Twp. 28 Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST No. 1 4216-4270  
 30" 45" 45" 60"  
 1st open: Strong blow  
 2nd open: Strong blow  
 Rec: 1200' GIP  
 25' Gas cut mud  
 IFP 59-59# FFP 59-59#  
 ISIP 177# FSIP 272#

DST No. 2 4516-4529  
 30" 45" 45" 60"  
 1st open: Strong blow in 10 min.  
 2nd open: Strong blow in 15 min.  
 Rec: 90' SOCMW  
 690' Saltwater (Chlds. 87,000)  
 IFP 35-135# FFP 211-319#  
 ISIP 1055# FSIP 1055#

Name	Formation Description	
	Top	Bottom
Topeka Poro.	3378	(-1496)
Heebner Shale	3597	(-1715)
Toronto	3612	(-1730)
Brown Lst.	3772	(-1890)
Lansing	3792	(-1910)
B/Kansas City	4170	(-2288)
Miss. Chert	4234	(-2352)
Miss. Lst.	4280	(-2398)
Kind. Shale	4338	(-2456)
Viola	4426	(-2544)
Simpson Sand	4526	(-2644)
LTD	4599	(-2717)

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	426'	Lite	150	3% c.c.
					Common	100	3% c.c., 2% gels
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled