

TYPE FIDAVIT OF COMPLETION FORM CO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983
OPERATOR Midco Exploration, Inc. API NO. 15-025-20,632
ADDRESS 411 Farmers & Bankers Bldg. COUNTY Clark
Wichita, Kansas 67202 FIELD Wildcat Big Sand Creek
** CONTACT PERSON Harvey Gough PROD. FORMATION Miss (Chester)
PHONE 316-267-3613

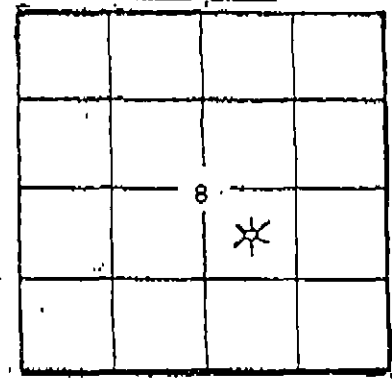
PURCHASER LEASE Fox
ADDRESS WELL NO. #1-8
WELL LOCATION

DRILLING CONTRACTOR Union Drilling Co., Inc. 1980ft. from South Line and
ADDRESS 422 Union Center 1980ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC8: TWP 34SRGE23W (W)

PLUGGING CONTRACTOR Union Drilling Co., Inc. WELL PLAT (Office Use Only)
ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 5480' PBTD
SPUD DATE 11-22-82 DATE COMPLETED 12-3-82
ELEV: GR 1905 DF 1908 KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 8-5/8" w/GRD.V. Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January 1983.

Barbara L. Zuercher (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning information.

STATE RECEIVED CORPORATION COMMISSION
MAR 23 1985
3-29-85
CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Midco Exploration, Inc. LEASE Fox #1-B

B TWP, 34S RGE, 23W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and content thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH | | | | | | | | | | | | | | | | | | | | | |
|---|--------|--------|---|-------|-----|------|--------------|------|------|------|------|------|--------------|------|------|------|------|------|-----|------|--|--|--|--|--|
| Check if no Drill Stem Tests Run. | | | | | | | | | | | | | | | | | | | | | | | | | |
| DST#1 5430-5480', 30-45-30-60, strong blow, GTS in 8", 1st open gauged in 10" 86,300 CF, 15" 94,500 CF, 20" 116,000 CF, 25" 121,000 CF, 30" 121,000 CF, 2nd open gauged in 5" 171,000 CF, 10" 189,000 CF, 15" 177,000 CF, 20" 171,000 CF, 25" 159,000 CF, 30" 159,000 CF, rec. 140' mud, IFP 101-101#, ISIP 196BH, FFP 111-111#, FSIP 196BH. | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="0"> <tr><td>Redbed</td><td>0</td><td>770</td></tr> <tr><td>Shale</td><td>770</td><td>4090</td></tr> <tr><td>Lime & Shale</td><td>4090</td><td>4695</td></tr> <tr><td>Lime</td><td>4695</td><td>4817</td></tr> <tr><td>Lime & Shale</td><td>4817</td><td>4954</td></tr> <tr><td>Lime</td><td>4954</td><td>5480</td></tr> <tr><td>RTD</td><td>5480</td><td></td></tr> </table> | Redbed | 0 | 770 | Shale | 770 | 4090 | Lime & Shale | 4090 | 4695 | Lime | 4695 | 4817 | Lime & Shale | 4817 | 4954 | Lime | 4954 | 5480 | RTD | 5480 | | | | Sample Tops: Heebner 4222 (-2312) Toronto 4235 (-2325) Lansing 4420 (-2510) Marmaton 5039 (-3129) Cherokee Sh 5207 (-3297) Mississippi 5424 (-3514) RTD 5480 (-3570) | |
| Redbed | 0 | 770 | | | | | | | | | | | | | | | | | | | | | | | |
| Shale | 770 | 4090 | | | | | | | | | | | | | | | | | | | | | | | |
| Lime & Shale | 4090 | 4695 | | | | | | | | | | | | | | | | | | | | | | | |
| Lime | 4695 | 4817 | | | | | | | | | | | | | | | | | | | | | | | |
| Lime & Shale | 4817 | 4954 | | | | | | | | | | | | | | | | | | | | | | | |
| Lime | 4954 | 5480 | | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 5480 | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | Electric Log Tops: Heebner 4220 (-2310) Toronto 4232 (-2322) Douglas 4262 (-2352) Lansing 4416 (-2506) Marmaton 4039 (-3129) Cherokee 5206 (-3296) Morrow Sh 5350 (-3440) Mississippi 5426 (-3516) LTD 5480 (-3570) | | | | | | | | | | | | | | | | | | | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight (lb/ft) | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 23# | 762' | common | 680 | 2% gal, 3% CC |
| Production | | 4 1/2" | 10.5# | 5479' | posmix | 125 | 60/40 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 5435-5442 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 5440' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 1000 gals MCA, 6000 gal pad, 4000 gal 1/2 lb 20/40 sd. | 5435-5442 |
| 4000 gal 3/4 lb 20/40 sd, 4000 gal 1 lb 20/40, 7000 gal 1 1/2 lb 20/40 sd, 3500 gal 3/4 lb 10/20, 6500 gal 1 lb 10/20 sd, 4500 gal Flush | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------|
| | | |
| Estimated Production - I.P. | Oil | Gas |
| | bbbl, 3464 | McF |
| Disposition of gas (vented, used on lease or sold) | Water | Gas-oil ratio |
| | % | bbbl, cft |
| | Perforations | |