

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CALVIN EXPLORATION, INC.

API NO. 15-119-20,530-0000

ADDRESS 1125 Seventeenth St., Suite 2000

COUNTY Meade

Denver, Colorado 80202

FIELD Mohler, N.E.

\*\*CONTACT PERSON Gary C. Wilkins, Senior Vice Pres

PHONE 303 893-1200

LEASE Mohler

PURCHASER none

WELL NO. 1-35

ADDRESS

WELL LOCATION

DRILLING NRG Drilling, Inc.

330' Ft. from FSL Line and

CONTRACTOR P. O. Box 1157

330' Ft. from FEL Line of

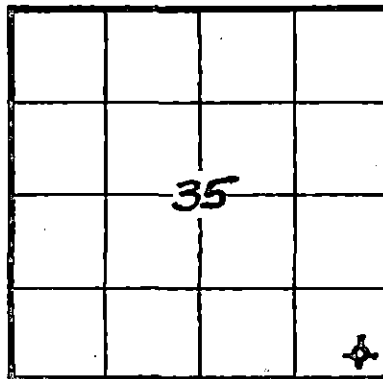
ADDRESS Liberal, Kansas 67901

the SEC. 35 TWP. T33S RGE. R29W

PLUGGING Dowell

WELL PLAT

CONTRACTOR Liberal, Kansas 67901



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 5980' PBTD

SPUD DATE 11-28-81 DATE COMPLETED 12-13-81

ELEV: GR 2469' DF 2478' KB 2480'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented set @ 1406' DV Tool Used?

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER ss, I, Gary C.

Wilkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Senior Vice President (FOR)(OF) Calvin Exploration, Inc.

OPERATOR OF THE Mohler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF

(s) Gary C. Wilkins, Senior Vice President  
December, 19 81

MY COMMISSION EXPIRES: March 8, 1983

Nanette E. Gray NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, interval 4975' - 5012' (Hodges) OP 15", SI 60", OP 45", SI 120", Good to strong blow throughout. IHP 2359#, IFP 238# & 761#, ISIP 1680#, FFP 790# & 1367#, FSIP 1680#, FHP 2353#, Rec 160' SW.			LOG TOPS:	
			Council Grove	3056'
			Heebner	4367'
			Toronto	4389'
			Lansing/KC	4468'
			Hodges	5001'
			Marmaton	5176'
			Cherokee	5348'
			Cherokee Mrkr	5374'
			Morrow	5697'
			Chester	5764'
DST #2; interval 5260' - 5313' (L. Marmaton) OP 15", SI 60", OP 45", SI 120", wk blow on first OP, no blow on 2nd OP. IHP 2501#, IFP 44# & 59#, ISIP 1677#, FFP 59# & 88#, FSIP 1663#, FHP 2507#. Rec 90' WCM. BHT 1250.				
DST #3, interval 5615' - 5750' (Morrow) OP 15", SI 60", OP 45", SI 120". IFP 83# & 83#, ISIP 216#, FFP 150# & 200#, FSIP 500#, IHP 2654#, FHP 2651#, rec 90' DM, no show. 1st flow wk blow throughout. 2nd flow wk blow & decreasing thru period. BHT 130°F				
DST #4, interval 3128' - 3168' OP 15", SI 60", OP 45", SI 120". IHP 706#- IFP 70# & 301#; ISIP 874#, FFP 335# & 518#, FSIP 858#, FHP 1703#, 1st OP strong blow imm, no GTS. 2nd OP GTS @ OP, max ga 11.6 MCFGPD.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		49'	Redimix	5-1/2 yds	
Surface csg	12-1/4"	8-5/8"	23#	1406'	65/35 Class H Poz A	750 sx	6% gel, 1/4#/skd-29 cellophane flakes, 2% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	