

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1983

OPERATOR Getty Oil Company API NO. 15-119-20,606-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD Mohler

** CONTACT PERSON Frank Renard PROD. FORMATION Marmaton

PHONE 913-628-1039

PURCHASER Derby Refining Company LEASE P. O. Mohler

ADDRESS Box 1030 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION SE NE SE Sec. 34

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR 435 Page Court 330 Ft. from East Line of

ADDRESS 220 West Douglas the SE (Qtr.) SEC 34 TWP 33S RGE 29 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5946' PBTD 5290'

SPUD DATE 3-18-83 DATE COMPLETED 5-11-83

ELEV: GR 2474' DF 2484' KB 2485'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9824

Amount of surface pipe set and cemented 1389' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

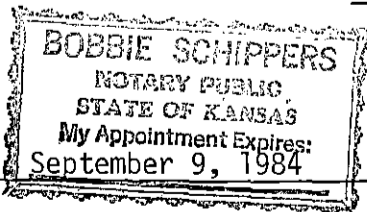
Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of June

19 83 .



Bobbie Schippers (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 9, 1984

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

JUN 06 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Getty Oil Company LEASE P. O. Mohler SEC. 34 TWP. 33S RGE. 29

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand and Clay	0	202		
Sand, Clay and Anhydrite	202	785		
Sand, Red Bed and Anhydrite	785	1391	Stone Corral	1391-4522
Red Bed and Anhydrite	1391	1401	Lansing	4522-5173
Red Bed, Anhydrite and Shale	1401	2333	Marmaton	5173-5400
Red Bed and Shale	2333	2435	Cherokee	5400-5697
Shale and Anhydrite	2435	2832	Morrow	5697-5799
Lime and Shale	2832	5946	Chester	5799-5946
DST #1: 5230-56' - 30 min. IF; Strong blow throughout. No gas surface. 60 min. ISI. FF - GTS immediately. 5' flare to pit. 120 min. FSI. IH 2385 psi., 30 min. IF 88-88 psi., 60 min. ISIP 647 psi., 60 min. FF 88-117, 120 min. FSIP 676 psi. 135°F. Recovered 700 cc of 42.2° API oil @ 60°F & 0.4174 cu. ft. gas. Sampler pressure 100 psi.				
Ran Dual Induction SP/GR Caliper Log 5943-1399' Compensated Density-Neutron Log 5942-2987'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	98'	Redi-Mix	9 1/2 cu yd	
Surface	12-1/4"	8-5/8"	24	1401'	Light Class "H"	485	2% CaCl2 & 1/4#/sk. Flocele
Production	7-7/8"	5 1/2"	14		50-50 Pozmix Class "H"	150	3% CaCl2
					Class "H"	200	10% Salt, 3/4% CFR-2, 1 1/2#/sk. Gil. & 1/8#/sk. Flocele
			15.5	5939'	Neat "	100	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.38" SSB II	5722-26'

TUBING RECORD

Size	Setting depth	Packer set at

2	"	5732-35'
3	"	5240-48'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal. 15% MCA. Dropped 16 ball sealers. Flushed w/ 24 B0.	5240-48'
Acidized w/ 1000 gal. 15% HCl w/ 1000 SCF/bbl. N2. Followed w/ 4000 gal. 20% Stable Gelled acid w/ 2300 SCF/bbl. N2. Flushed w/ 25,000 SCF N2.	5240-48'

Date of first production May 24, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.7
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XXXXXX Production -I.P.	Oil 74 bbls.	Gas MCF	Water XXX 9 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Will be used as fuel gas.	Perforations 5240-48'
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