

FORM MUST BE TYPED

# ORIGINAL SIDE ONE

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 11920858 - 0000

County Meade

w/2 W/2 SW/4 Sec. 34 Twp. 33S Rng. 29  <sup>E</sup> <sub>W</sub>

1320 Feet from  N (circle one) Line of Section

330 Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name Rexroad Well # 1-34

Field Name Mohler

Producing Formation \_\_\_\_\_

Elevation: Ground 2524 KB 2532

Total Depth 5950 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1413 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

De-watering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30157

Name: BRG Petroleum, Inc.

Address 7134 S. Yale, Ste 600

City/State/Zip Tulsa, OK 74136

Purchaser: \_\_\_\_\_

Operator Contact Person: B. J. Reid

Phone (918) 496-2626

Contractor: Name: Murfin Drilling Co.

License: \_\_\_\_\_

Wellsite Geologist: Clyde Wootton

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

10-10-92 10-22-92 Dry  
 Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details). Confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **DEC 20 1992**  
12-20-92

Signature [Signature]  
 Title Executive Vice President Date 12-18-92

Subscribed and sworn to before me this 18<sup>th</sup> day of December, 1992.

Notary Public Cindy Ellison  
 Date Commission Expires 4-11-94

CONSERVATION DIVISION ONLY

F  Wireline Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

KCC  SWD/Rep  NGPA  
 KES  Plug  Other  
 (Specify)

P1

Operator Name BRG Petroleum, Inc. Lease Name Rexroad Well # 1-34  
 Sec. 34 Twp. 33S Rge. 29  East  West  
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4399	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4440	
List All E.Logs Run:		K.C. Swope	5052	
Array Induction Shallow Focused		Marmaton	5224	
Compensated Neutron Compensated Density		Novinger	5320	
Micro-Resistivity		Atoka	5587	
		Morrow Shale	5770	
		Kolb Sandstone	5813	
		Miss. Chester	5854	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1413	"C"	650	2% cc + 1/4# Fluoride

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.]				
Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

WEINKAUF PETROLEUM, INC.  
ERIK P. VANDENBORN

CFR ✓  
WV 10/11/92  
2

GENERAL INFORMATION:

BRG Petroleum, Inc.

Contractor: Murfin Drilling Co., Rig 23

Lease: Rexroad #1-34

Location: Section 34 - 33S - 29W  
330'FWL & 1320'FSL  
Meade County, Kansas

Elevation: GR: 2524' DF: 2532' KB: 2534'\*

\*Notice was changed to 2532' for electric logging.

Moved In: 10-10-92  
Spudded: 7:45 PM, 10-10-92  
Surface Casing: 8 5/8 inch to 1413'  
Drilled out from surface: October 17, 1992  
Reached Total Depth: October 22, 1992  
Total Depth: Driller 5950', BPB 5949'  
No production casing ran.

GEOLOGIC TOPS:

	<u>Wellsite*</u>	<u>Electric Logs</u>
Heebner	4404 (-1870)	4399 (-1867)
Toronto	4436 (-1902)	4440 (-1908)
K.C. Swope	5052 (-2518)	5052 (-2520)
Marmaton	5216 (-2682)	5224 (-2692)
Novinger	5320 (-2786)	5320 (-2788)
Atoka	5572 (-3038)	5587 (-3055)
Morrow Shale	5760 (-3226)	5770 (-3238)
Kolb Sandstone	5808 (-3274)	5813 (-3281)
Miss. Chester	5856 (-3322)	5854 (-3322)

\* At wellsite Erik VandenBorn thought KB equaled 2534'.

GENERAL DISCUSSION OF SAMPLES:

Began catching samples @ 3000'

1. Council Grove 2990' - 3000'  
Lm - wh to brown, v/finely xln, , no fluor, no show, poor samples.

# ORIGINAL

PAGE 2 (REXROAD #1-34)

2. Council Grove 3160' - 3190'  
Lm - wh to tan to gray, v/finely xln, good porosity, good drill-off, no appearance of dolomite in samples, good effervescence, no fluor, no show.
3. Toronto 4450' - 4460'  
Limestone with porosity, no shows in sample.
4. Lansing Zones 4595' - 4810'  
No shows in samples.
5. Kansas City "Swope" 5052' - 5114'  
Slightly to wk fluor, no show.
6. Marmaton Lime 5242' - 5255'  
V/wk fluor, no show.
7. Novinger Lime 5320' - 5326'  
Some yellow fluor, v/wk milky show.
8. Atoka 5680' - 5690'  
No fluor, no show.
9. Morrow Sandstone 5794' - 5800'  
Ss, gry to wht to clear, v/heavy glauconite, sm calc. cement, v/hard, tight, no ø, no fluor, no show.
10. Morrow "Kolb" Sandstone 5813' - 5844'  
Ss, wht to clear, sm green "glauconite" tinge to overall sand clusters, some individual grains very coarse, most sand clusters v/fine to fine grained, well sorted, rounded to subrounded, excellent porosity, wk yellow fluor, excellent golden yellow fluor after splitting clusters in half, could see mud invasion around edges of clusters, sandstone cut was good milky show with slow ring development.
11. Miss. Chester 5870' - 5880'  
Lm - wht to brown, sucrosic to xln, sm fluor, appears to be in fractures, no cut.

DST: Kolb Sandstone 5821' - 5832'

Pre Flow

Open 15 minutes 53# - 53#

ISIP 30 minutes 59#

Final Flow 60 minutes 46# - 57#

FSIP 90 minutes 369#

ORIGINAL

PAGE 3 (REXROAD #1-34)

Initial Hydrostatic Pressure 2938#

Final Hydrostatic Pressure 2873#

Open tool Pre Flow: No blow

Open Tool Final Flow: No blow

**RECOVERY:** Rec 37' (100%) drilling mud

Test appears to indicate that the "Kolb Sandstone" pressure has been reduced substantially by production from the Bentley and Lainge, Kolb #1-33. This information coupled with the low structural position of the Rexroad #1-34 lead all parties to concur on plugging and abandoning this test.

Best Regards,

**WEINKAUF PETROLEUM, INC.**



Erik P. VandenBorn  
Vice President - Exploration

EPV:sh

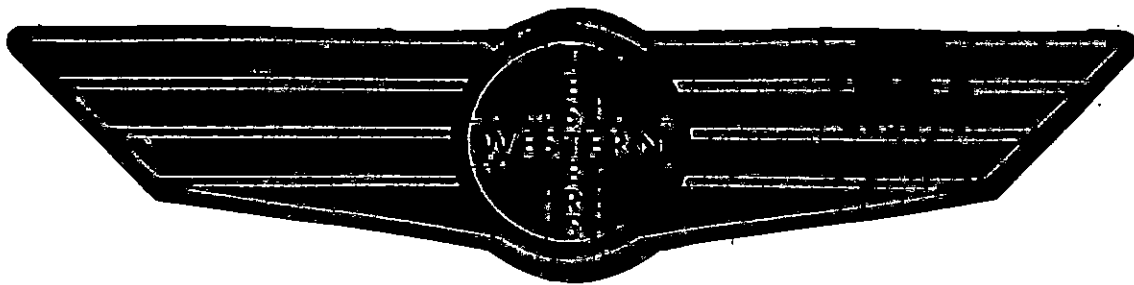
ORIGINAL

# FORMATION TEST REPORT

COMPANY BRG PETROLEUM, INC.

LEASE & WELL NO. REXROAD #1-34

SEC. 34 TWP. 33S RGE. 29W TEST NO.



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

RECEIVED  
STATE CORPORATION COMMISSION

SEP 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

DATE 10/24/92

DST REPORT

GENERAL INFORMATION

DATE : 10/24/92  
CUSTOMER : BRG PETROLEUM, INC.  
WELL : 1-34 TEST: 1  
ELEVATION: 2532 KB  
SECTION : 34  
RANGE : 29W COUNTY: MEADE  
GAUGE SN#: 13266 RANGE : 4000  
TICKET : 18632  
LEASE : REXROAD  
GEOLOGIST: ?  
FORMATION: MORROW  
TOWNSHIP : 33S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5821.00 ft TO: 5832.00 ft TVD: 5950.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 5823.0 ft 5826.0 ft  
TEMPERATURE: 132.0  
DRILL COLLAR LENGTH: 467.0 ft I.D.: 2.250 in  
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in  
DRILL PIPE LENGTH : 5333.0 ft I.D.: 3.800 in  
TEST TOOL LENGTH : 32.0 ft TOOL SIZE : 5.500 in  
ANCHOR LENGTH : 118.0 ft ANCHOR SIZE: 5.500 in  
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in  
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH  
PACKER DEPTH: 5816.0 ft SIZE: 6.630 in  
PACKER DEPTH: 5821.0 ft SIZE: 6.630 in  
PACKER DEPTH: 5832.0 ft SIZE: 6.630 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG 21  
MUD TYPE : CHEMICAL VISCOSITY : 50.00 cp  
WEIGHT : 9.300 ppg WATER LOSS: 11.000 cc  
CHLORIDES : 6800 ppm  
JARS-MAKE : W.T.C. SERIAL NUMBER: 512  
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

NO BLOW ON BOTH FLOW PERIODS.  
HAD 118 FT. OF TAIL PIPE-88'OF 6 1/8, 30'OF 5 1/2.

## DST REPORT (CONTINUED)

### FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
1.0	0.0	0.0	0.0	100.0	DRILLING MUD

### RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0049	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0049	STB			

### FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2908.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	40.00	40.00
INITIAL SHUT-IN	45.00		60.00
FINAL FLOW	60.00	50.00	50.00
FINAL SHUT-IN	90.00		355.00

FINAL HYDROSTATIC PRESSURE: 2908.00

### OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2938.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	53.00	53.00
INITIAL SHUT-IN	45.00		59.00
FINAL FLOW	60.00	46.00	51.00
FINAL SHUT-IN	90.00		369.00

FINAL HYDROSTATIC PRESSURE: 2873.00



**PRESSURE TRANSIENT REPORT**

**GENERAL INFORMATION**

DATE : 10/24/92	TICKET : 18632
CUSTOMER : BRG PETROLEUM, INC.	LEASE : REXROAD
WELL : 1-34 TEST: 1	GEOLOGIST: ?
ELEVATION: 2532 KB	FORMATION: MORROW
SECTION : 34	TOWNSHIP : 33S
RANGE : 29W COUNTY: MEADE	STATE : KS
GAUGE SN#: 13266 RANGE : 4000	CLOCK : 12

**INITIAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	53.00	53.00
5.00	53.00	0.00
10.00	53.00	0.00
15.00	53.00	0.00

**INITIAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	53.00	53.00	0.00
6.00	53.00	0.00	0.00
9.00	54.00	1.00	0.00
12.00	57.00	3.00	0.00
15.00	63.00	6.00	0.00
18.00	61.00	-2.00	0.00
21.00	56.00	-5.00	0.00
24.00	56.00	0.00	0.00
27.00	57.00	1.00	0.00
30.00	59.00	2.00	0.00
33.00	62.00	3.00	0.00
36.00	67.00	5.00	0.00
39.00	74.00	7.00	0.00
42.00	60.00	-14.00	0.00
45.00	59.00	-1.00	0.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
78.00	356.00	9.00	0.00
81.00	362.00	6.00	0.00
84.00	365.00	3.00	0.00
87.00	367.00	2.00	0.00
90.00	369.00	2.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

**FINAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	46.00	46.00
5.00	46.00	0.00
10.00	46.00	0.00
15.00	46.00	0.00
20.00	46.00	0.00
25.00	46.00	0.00
30.00	46.00	0.00
35.00	47.00	1.00
40.00	48.00	1.00
45.00	50.00	2.00
50.00	50.00	0.00
55.00	51.00	1.00
60.00	51.00	0.00

**FINAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	51.00	51.00	0.00
6.00	51.00	0.00	0.00
9.00	51.00	0.00	0.00
12.00	51.00	0.00	0.00
15.00	51.00	0.00	0.00
18.00	53.00	2.00	0.00
21.00	55.00	2.00	0.00
24.00	58.00	3.00	0.00
27.00	61.00	3.00	0.00
30.00	64.00	3.00	0.00
33.00	66.00	2.00	0.00
36.00	71.00	5.00	0.00
39.00	80.00	9.00	0.00
42.00	88.00	8.00	0.00
45.00	105.00	17.00	0.00
48.00	133.00	28.00	0.00
51.00	168.00	35.00	0.00
54.00	193.00	25.00	0.00
57.00	236.00	43.00	0.00
60.00	270.00	34.00	0.00
63.00	291.00	21.00	0.00
66.00	312.00	21.00	0.00
69.00	316.00	4.00	0.00
72.00	332.00	16.00	0.00
75.00	347.00	15.00	0.00

ORIGINAL

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE : 10/24/92  
CUSTOMER : BRG PETROLEUM, INC.  
WELL : 1-34 TEST: 1  
ELEVATION: 2532 KB  
SECTION : 34  
RANGE : 29W COUNTY: MEADE  
GAUGE SN#: 13266 RANGE : 4000  
TICKET : 18632  
LEASE : REXROAD  
GEOLOGIST: ?  
FORMATION: MORROW  
TOWNSHIP : 33S  
STATE : KS  
CLOCK : 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER: 0.00 PSIG BHT: 132.0 DEG F  
TOTAL VOLUME OF SAMPLER: 2500.00 cc  
TOTAL VOLUME OF SAMPLE: 1300.00 cc  
OIL: 0.00 cc  
WATER: 0.00 cc  
MUD: 1300.00 cc  
GAS: 0.00 cc  
OTHER: 0.00 cc

RESISTIVITY

DRILLING MUD: CHLORIDE CONTENT: 0.00 ppm  
MUD PIT SAMPLE: 0.58 AT 65 DEGREES CHLORIDE CONTENT: 11220.00 ppm  
GAS/OIL RATIO: GRAVITY:  
WHERE WAS SAMPLE DRAINED:  
REMARKS:

RECEIVED  
STATE CORPORATION COMMISSION

SEP 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

STATE	BRG	
COUNTY	FARM REXROAD	WELL NO. #1
BLOCK	SURVEY SEC 34-T33S-R29W	
SEC.	MEADE CO. KS	
T.	R.	TOTAL DEPTH
		ERIK P. VANDENBORN
		CONTRACTOR
		COMMENCED
		COMPLETED
ALTITUDE	REMARKS	
PRODUCTION		

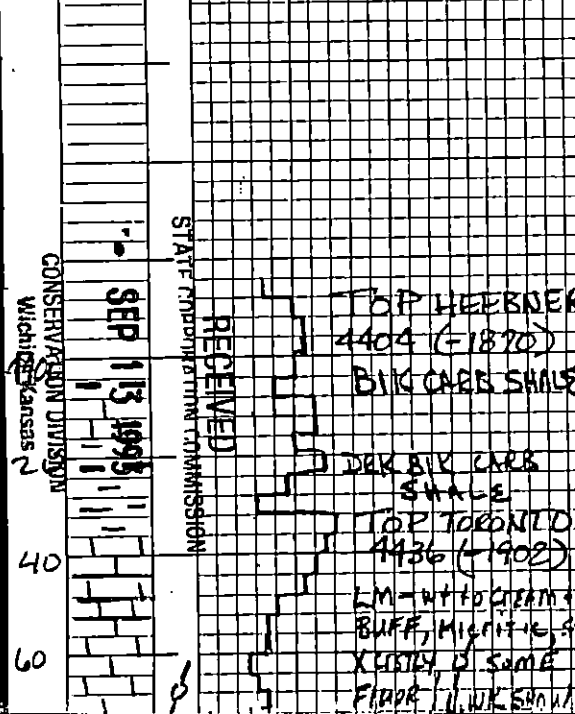
CASING RECORD

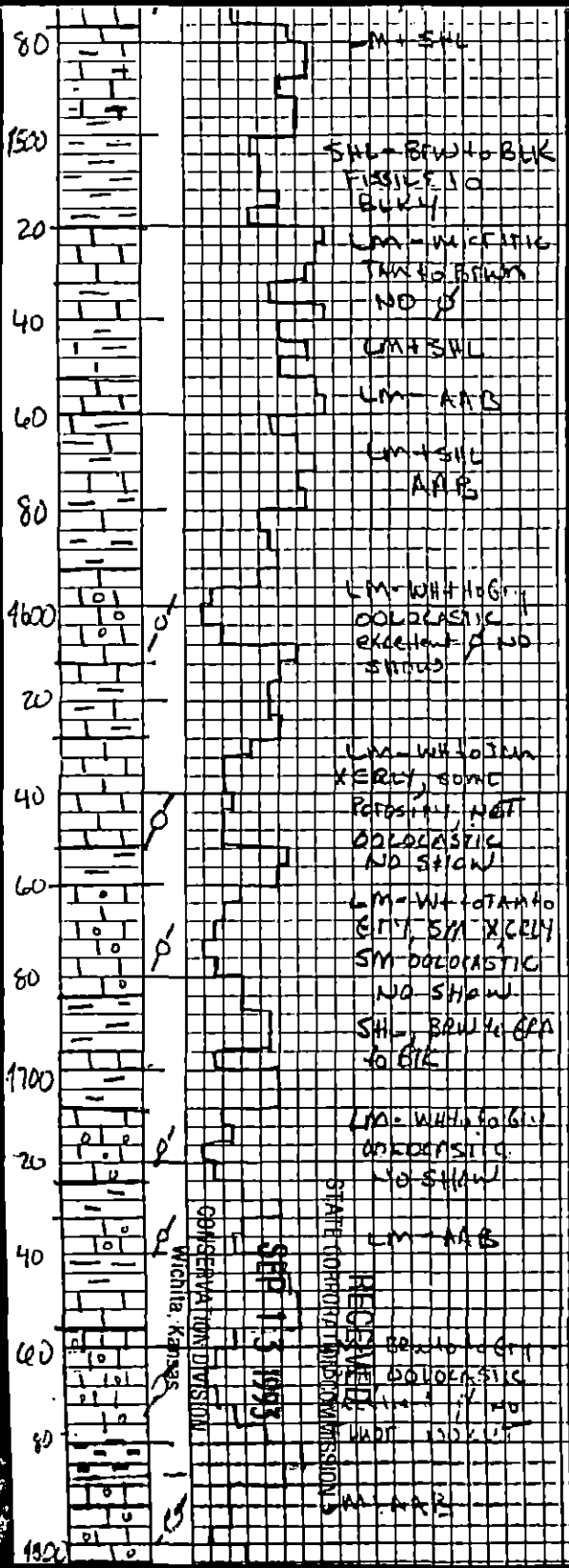

SHOT	QUARTS	BETWEEN

TIME RATE SCALE: 1/10" - MINUTES

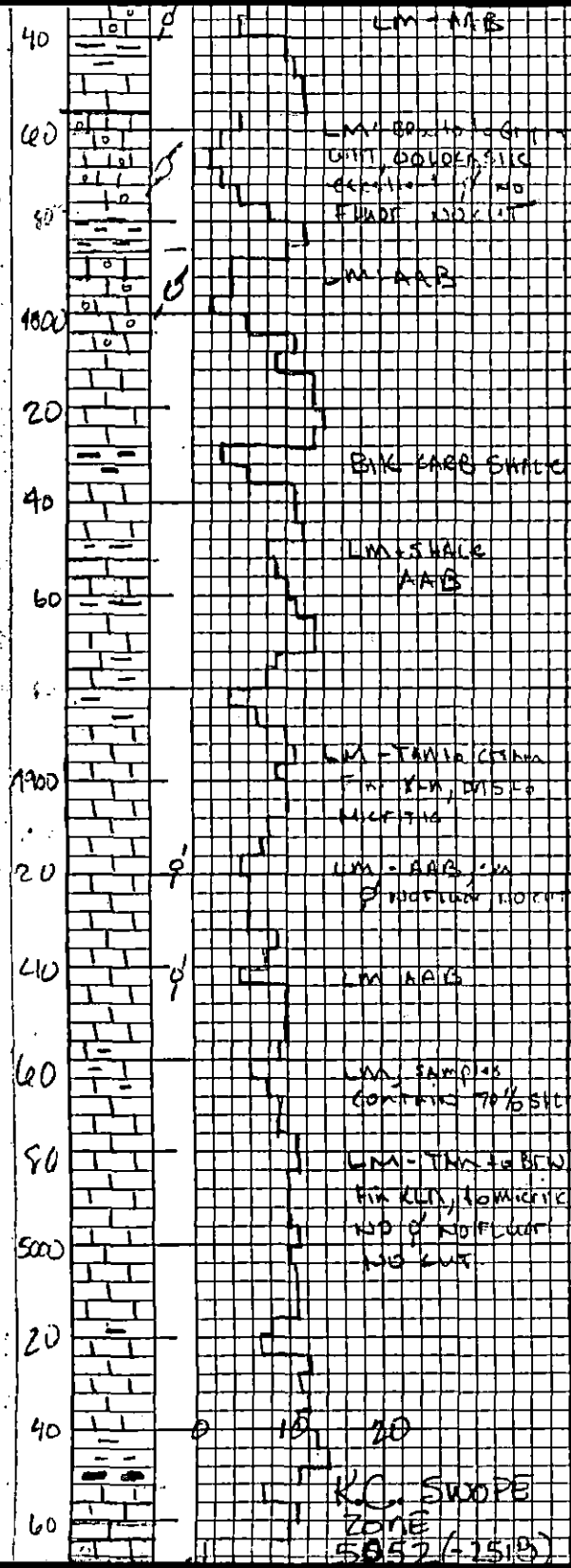
HEAD 450 TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.

TIME RATE-1/10" SQUARES

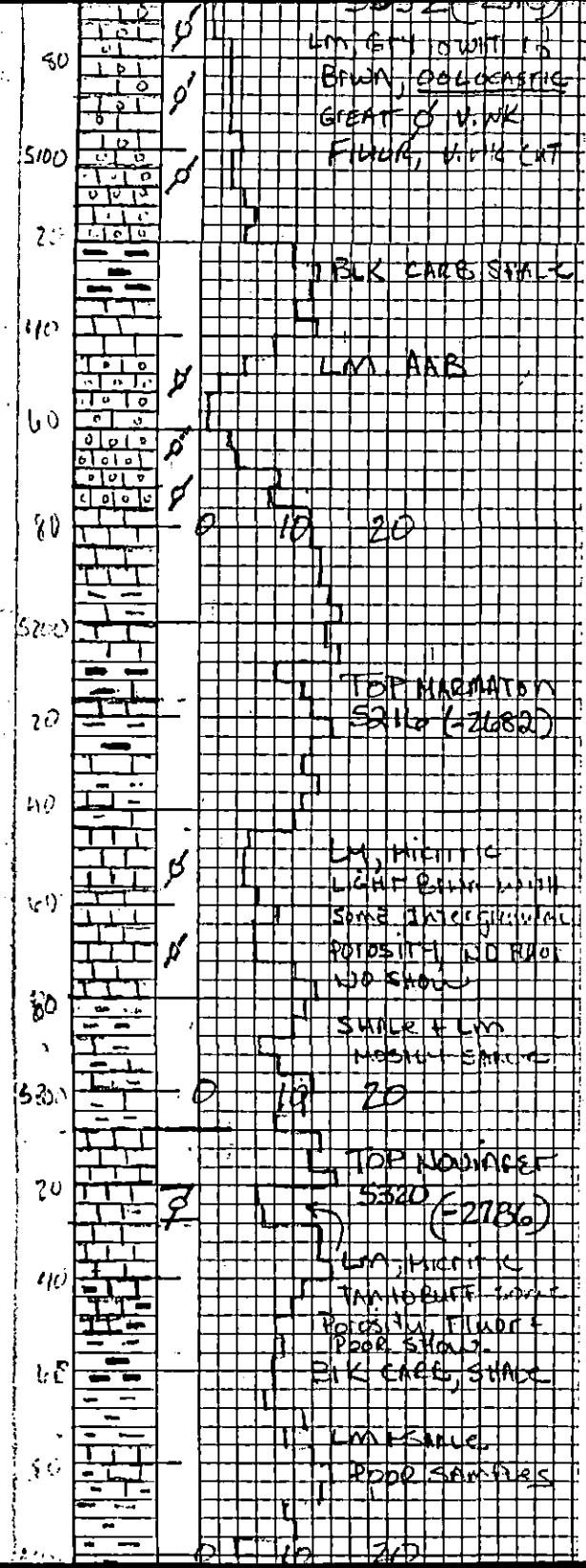




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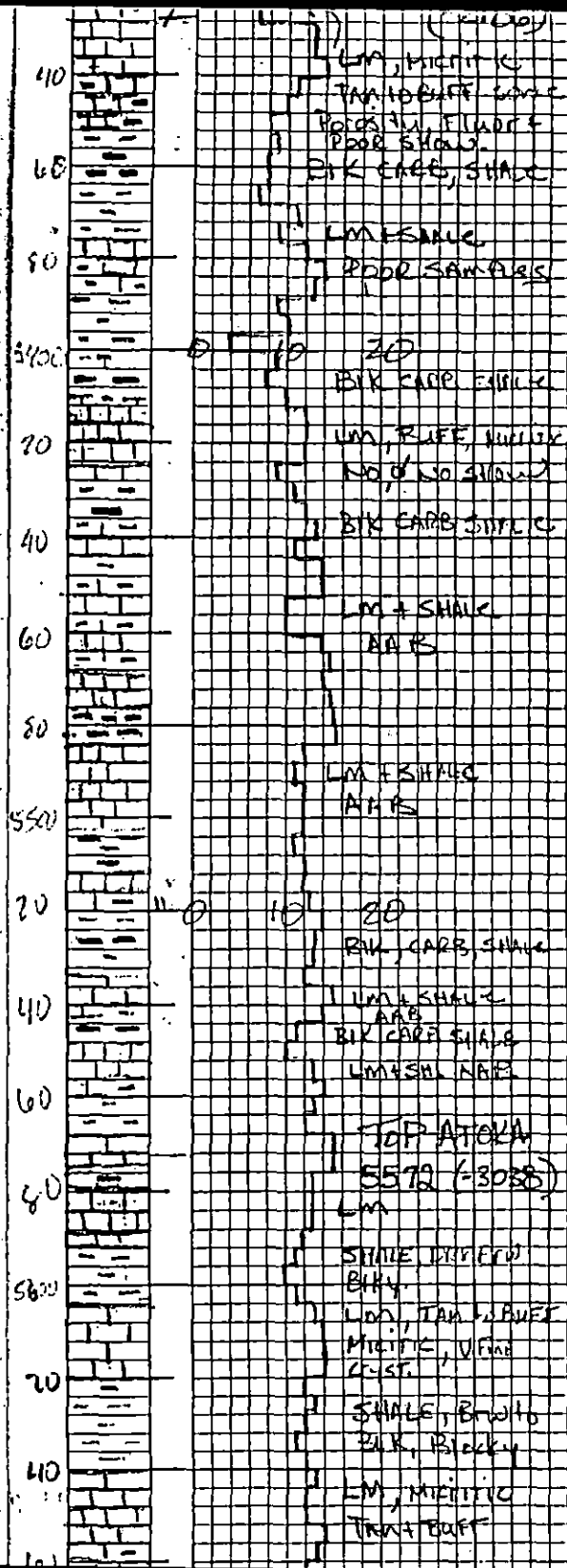


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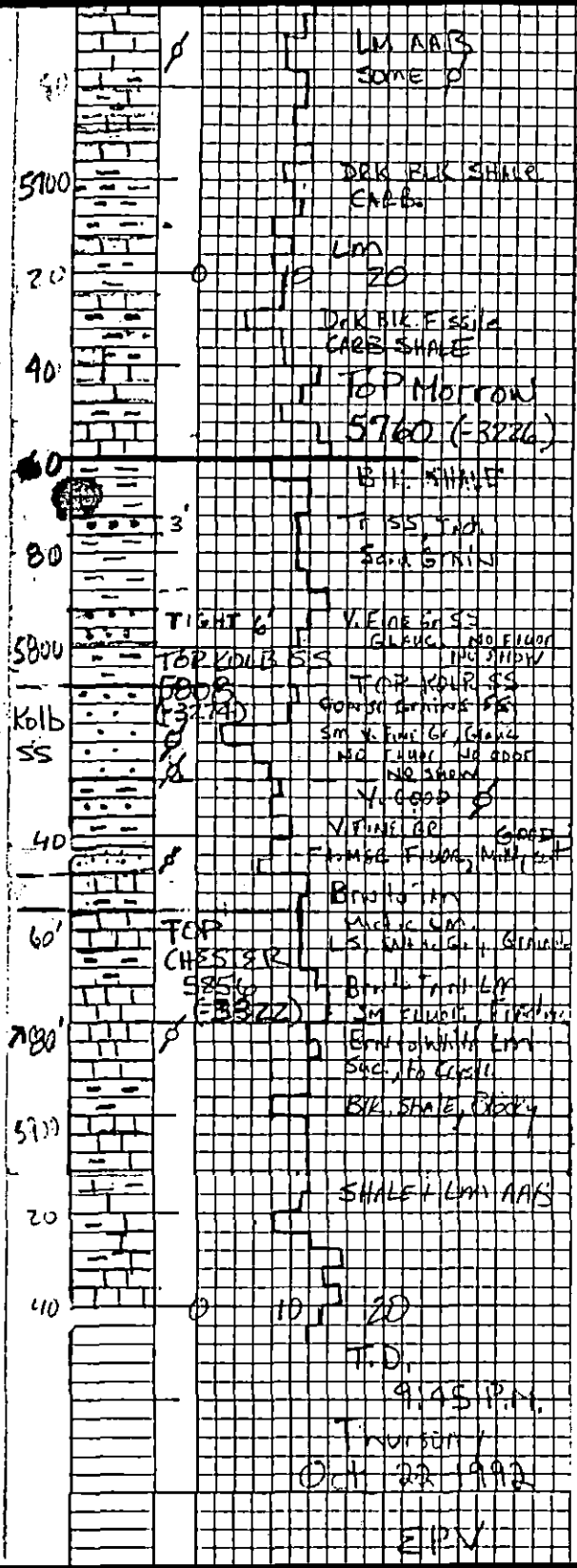




ORIGINAL



UNCONFINED



ORIGINAL



BRG RECOVERED

D.O. BOX 951046 DALLAS, TX 75395-1046

HALLIBURTON SERVICES OCT 26 1992

INVOICE

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
251060	10/11/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
REXROAD 1-34		MEADE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		MURFIN #21		CEMENT SURFACE CASING		10/11/1992
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		FILE NO.
041523	BILL WYNN					COMPANY TRUCK 41453

B.R.G. PETROLEUM, INC.  
 7134 SOUTH YALE, SUITE 600  
 TULSA, OK 74136

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	30	MI	2.60	78.00
		1	UNT		
001-016	CEMENTING CASING	1495	FT	900.00	900.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
597	BAFFLE PLATE - 8 5/8" ALUM	1	EA	45.00	45.00
825.1269					
350	HALLIBURTON WELD-A	1	LB.	11.50	11.50
890.10802					
000-119	MILEAGE FOR CREW	30	MI	1.35	40.50
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	15	HR	180.00	2,700.00
		1	UNT		
504-050	PREMIUM PLUS CEMENT	150	SK	8.19	1,228.50
504-120	HALL. LIGHT -PREMIUM PLUS	400	SK.	7.40	2,960.00
507-210	FLOCELE	138	LB	1.30	179.40
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	26.50	265.00
500-207	BULK SERVICE CHARGE	579	CFT	1.15	665.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	1557.27	TMI	.80	1245.82
504-120	HALL. LIGHT -PREMIUM PLUS	100	SK	7.40	740.00
507-210	FLOCELE	25	LB	1.30	32.50
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
500-207	BULK SERVICE CHARGE	106	CFT	1.15	121.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	282.15	TMI	.80	225.72
INVOICE SUBTOTAL					11,860.69

RECEIVED  
 SEP 13 1993  
 STATE COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.