

TYPE

AFFIDAVIT OF COMPLETION FORM

15-025-20117-0001

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO 15-025-20,117A

ADDRESS P.O. Box 1609 COUNTY Clark

Great Bend, KS 67530 FIELD

\*\* CONTACT PERSON Milford Martin PROD. FORMATION Not Applicable

PHONE 316-792-7323

PURCHASER -- LEASE Rankin

ADDRESS Not Applicable WELL NO. 1-A

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 660 Ft. from North Line and

ADDRESS P.O. Box 1609 660 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 16 TWP 34S RGE 22W (E)

PLUGGING CONTRACTOR Rockhold Engineering, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 698

Great Bend, KS 67530

TOTAL DEPTH 4540' PBDT

SPUD DATE 3-2-83 DATE COMPLETED 7-19-83

ELEV. GR 1857 DF 1864 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented (623') DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

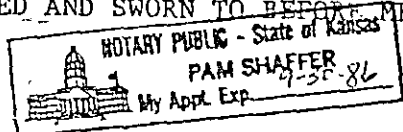
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April

19 83



RECEIVED STATE CORPORATION COMMISSION

*[Signature]*  
Pam Shaffer  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

AUG 07 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and spatch fir-rest; cased interval, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Driller's Well Log Rains &amp; Williamson Oil Co., Inc. 8-22-76 9-6-76</p>				
Sand & Redbed	570			
Redbed	1075			
Redbed & shale	1339			
Shale	1926			
Shale & Lime	2517			
Lime & Shale	2816			
Shale & Lime	2951			
Lime & Shale	3828			
Shale & Lime	3944			
Lime & Shale	4110			
Shale & Lime	4404			
Lime & Shale	5212			
Lime	5306			
Lime & Shale	5545			
RTD	5545			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
(1976) Surface		8 5/8		612	50/50 pos,	300	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4440	60/40 Diamix	F 200	2% gel, 10% A-5, 3/4 of 1% D-31 w/ 510

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Acidize w/ 1500 gal of 15% MCA acid

Acidize w/ 1000 gal of 15% MCA acid

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Not Applicable	N/A	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	N/A		%	

Disposition of gas (vented, used on lease or sold)

Perforations