

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

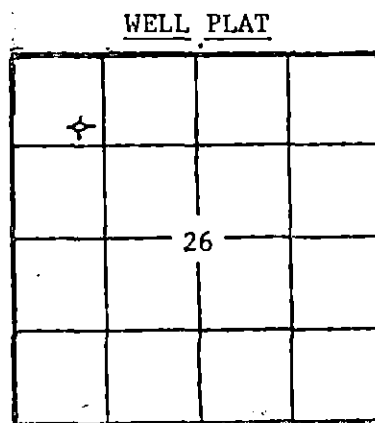
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1983  
 OPERATOR Rine Drilling Company API NO. 15-025-20,691  
 ADDRESS 300 West Douglas, Ste 600 COUNTY Clark  
Wichita, Kansas 67202 FIELD Snake Creek  
 \*\* CONTACT PERSON Donna K. McKee PROD. FORMATION N/A  
 PHONE 316-267-1333

PURCHASER N/A LEASE Barby  
 ADDRESS \_\_\_\_\_ WELL NO. 1-26  
 WELL LOCATION SE NW NW

DRILLING Rine Drilling Company 990 Ft. from North Line and  
 CONTRACTOR 300 West Douglas, Ste 600 990 Ft. from West Line of (X)  
 ADDRESS Wichita, Kansas 67202 the NW/4(Qtr.) SEC 26 TWP 34S RGE 21 (W).

PLUGGING Rine Drilling Company  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 300 West Douglas, Ste 600  
Wichita, Kansas 67202



(Office Use Only)  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP PLG.   
 NGPA \_\_\_\_\_

TOTAL DEPTH 5652' PBTD N/A  
 SPUD DATE 5-20-83 DATE COMPLETED 6-08-83  
 ELEV: GR 1797' DF 1807' KB 1809'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 5/8" @1174 DV Tool Used? NO

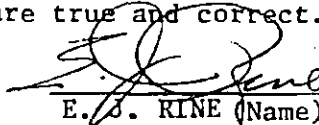
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

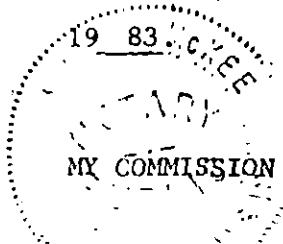
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
 E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June



MY COMMISSION EXPIRES: January 21, 1985

  
 (NOTARY PUBLIC)  
 STATE CORPORATION COMMISSION

JUN 21 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1: 4295-4348' 30-60-60-90, wk. blow. Rec. 120' of mud. IFP 59-79 FFP 79-98 ISIP 607 FSIP 373</p> <p>DST #2: 4348-80" 30-60-60-90, wk. blow, building to fair (5"-8") Rec. 570' of mdy. s. wtr. IFP 59-196 FFP 196-333 ISIP 1637 FSIP 1617</p> <p>DST #3: 5088-5140' 30-60-60-110 V. wk. blow. 1st flow; died during 2nd flow. Rec. 17' of mud. IFP 39-49 FFP 49-49 ISIP 88 FSIP 49</p> <p>DST #4: 5528-40' Could not get to bottom</p> <p>DST #5: 5562-78' 30-60-60-90, wk 1" blow thru test. Rec. 200' of mud N. S. IFP 62-82 IFP 82-123 ISIP 2055 ISIP 2034 Straddle Test</p> <p>If additional space is needed use Page 2,</p>			<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Base/Lecompton Elgin Sand Oread Lm. Heebner Shale Toronto Base/Amazonia Lansing Swope Lm. Hertha Lm. Base/K.C. Marmaton Cherokee Shale Morrow Shale Mississippi</p>	<p>4133-(-2324) 4181 (-2372) 4272 (-2463) 4306 (-2497) 4330 (-2521) 4406 (-2597) 4507 (-2698) 4995 (-3186) 5043 (-3234) 5095 (-3286) 5121 (-3312) 5284 (-3475) 5412 (-3603) 5605 (-3796)</p>

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		102'	common	350	
Surface	12 1/2"	8 5/8"	24#	1,174'	Halco Lt. Common	500 100	3%cc, 1/4#FC, 5#Calseal 3%cc, 2% gel, 1/2#FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
N/A	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

OPERATOR RINE DRILLING COMPANY

LEASE NAME BARBY

SEC. 26 TWP. 34S RGE. 21

**FILL IN WELL LOG AS REQUIRED: WELL NO. 1-26**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #6: 5530-50'                      (Straddle Test - Log Meas.)                      30-60-60-90, wk. steady blow.                      Rec. 110' of mud.                      IFP 41-62 FFP 62-93                      ISIP 1890 FSIP 1828</p>				
<p>DST #7: 5454-5533                      30-60-60-90 (straddle test-log meas.)                      Good blow. Rec. 4400' of mud-tr                      wtr on bottom-invalid test.</p>				
<p>DST #8: 5454-5533'                      30-60-60-90 (straddle test-log meas.)                      Good blow. Rec. 3900' of SW; 300' of SLI.                      Gas cut mdy. wtr.                      IFP 1289-1923 FFP 1923-1933                      ISIP 1923 FSIP 1943</p>				