

SIDE ONE.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log; sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-20.039-~~X~~⁰⁰⁻⁰¹

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, KS 67202 FIELD ~~Wildcat~~ KAN-OPENER

** CONTACT PERSON Wilber Berg PROD. FORMATION Mississippi

PHONE 316/263-8521

PURCHASER Kansas Gas Supply LEASE Georgia (WD)

ADDRESS Box 300 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION C NE SW

DRILLING Big-H Drilling, Inc. 1980 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 1980 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 28 RGE 12 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4530 PBD 4320'

SPUD DATE 5-5-83 DATE COMPLETED 5-8-83

ELEV: GR 1897 DF 1908 KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

| | | | |
|--|---|----|--|
| | | | |
| | | | |
| | | 34 | |
| | * | | |
| | | | |

Amount of surface pipe set and cemented 378' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____
MY COMMISSION EXPIRES February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JUN 09 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> | | | | |
| <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | | | | |
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4502-4511' Mis-run: packer failure</p> <p>DST #2: 4504-4511' Mis-run: packer failure</p> | | | <p>ELECT. LOG TOPS</p> <p>Heebner 3606 -1695</p> <p>Lansing 3802 -1891</p> <p>B/KC 4180 -2269</p> <p>Mississippi 4241 -2330</p> <p>Kinderhook Sh 4316 -2405</p> <p>Viola 4390 -2479</p> <p>Simpson Sd 4486 -2575</p> <p>2nd sand 4504 -2593</p> <p>LTD 4530</p> | |

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|--|
| Surface | 12 1/2" | 8-5/8" | | 378' | | 350sx. | |
| Production | 7-7/8" | 5 1/2" | 14# | 4529' | 60/40 Poz | 135sx | 10% salt 3/4 of 1% D-31 FR 5# gilsonite/sx |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| ----- | ----- | ----- | 4 shots/ft | SSB | 4502 - 4504' |
| TUBING RECORD | | | 4 shots/ft | SSB | 4504 - 4506' |
| Size | Setting depth | Packer set at | Shots per ft. | Size & type | Depth interval |
| 2-3/8" | 4241.13' | ----- | 4 shots/ft | SSB | 4243 - 4246' |

Simpson
Miss

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated | | | |
|--|---|---------|--------------|---------------|
| acidize w/250 gals 7 1/2% MA | 4504 - 4506' | | | |
| acidize w/250 gals 15% double-strength FE acid | 4243 - 4246' | | | |
| frac w/pur-gel & 9000# 20/40 sand & 4500# 10/20 sand | 4243 - 4246' | | | |
| acidize w/1000 gals double-strength FE acid - 7 1/2% | 4243 - 4246' | | | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
| SI f/gas contract | flowing | ----- | | |
| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
| | bbbls. | 800 | MCF | bbbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | |
| sold | | | 4243 - 4246 | |