This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200

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Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. API NO. 15-151-20-189-A Carnes-Dunne Exploration, Inc. OPERATOR 105 S. Broadway, Suite 740 · COUNTY Pratt ADDRESS Wichita, KS 67202 FIELD X Wildcat **CONTACT PERSON Jack Dunne, Jr. LEASE Lawton PHONE 263-6219 **PURCHASER** _ WELL NO.#1 (Washdown) WELL LOCATION NW SE NW ADDRESS 1650 Ft. from West Lease Line and 1650 Ft. from North Lease Line of DRILLING _____ theN<u>W/4</u> SEC. 34 TWP. 28S RGE. 12W CONTRACTOR Trans-Pac Drilling One Main Place, Suite 600 **ADDRESS** WELL Wichita, KS 67202 PLAT PLUGGING (Quarter) ቍ CONTRACTOR Howco or (Full) Section -Pratt, KS ADDRESS Please TOTAL DEPTH 4510' PBTD indicate. SPUD DATE 11/7/81 _DATE COMPLETED 11/12/81 Full Section ELEV: GR 1888DF KB 1897 Koc K65. DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. pul. Sixe hole drilled Sixe casing set Weight lbs/ft, Setting depth Surface Casing 8 5/8 LINER RECORD PERFORATION RECORD Tap, ft. Socks cement Shots per ft. Size & type Depth interval TUBING RECORD Pocker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated TEST DATE: PRODUCTION A.P.I.Gravity Date of first production Producing method !flowing, pumping, gas lift, etc.1 RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold) PUSTIG Producing Interval(s)

Reply D

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

ame of lowest fresh water producing stratumstimated height of cement behind pipe			Depth	
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stam tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
cluding depth interval tested, cushion used, time tool open, trowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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CARNES-DUNNE EXPLORATION, INC

105 S. BROADWAY SUITE 740 WICHITA, KANSAS 67202 316-263-6219

#1 LAWTON .

DESCRIPTION OF SAMPLES IN NEW HOLE

The next 20' of new hole drilled on the #1 Lawton from 4470-4490' contained sandstone, large grained, well rounded, clear to frosted, loosely cemented to very friable, with slight shows of light free oil throughout. Samples saved from 4490 to rotary total depth of 4510' contained varicolored shales and sandstone, medium grained, well rounded, well sorted, moderately cemented, and carrying no shows of oil or gas.