

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-151-21,226-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION --

PHONE 262-3573

PURCHASER -- LEASE Collett

ADDRESS -- WELL NO. 1

WELL LOCATION 330' FWL & 440' FSL of NE 1/4

DRILLING Big-H Drilling, Inc. 330 Ft. from W Line and

CONTRACTOR One Main Place, Suite 400 440 Ft. from S Line of

ADDRESS Wichita, Kansas 67202 the NE 1/4 (Qtr.) SEC 34 TWP 28S RGE 12W.

PLUGGING Big-H Drilling, Inc.

CONTRACTOR One Main Place, Suite 400

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4550' PBTD --

SPUD DATE 11/29/82 DATE COMPLETED 12/09/82

ELEV: GR 1891' DF -- KB 1904'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(ROTARY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

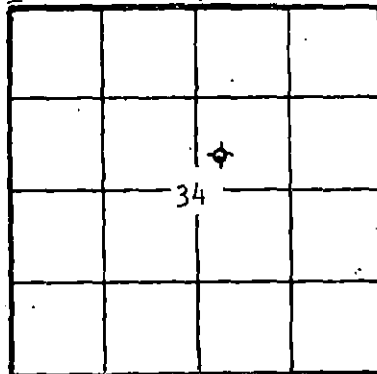
Amount of surface pipe set and cemented 401' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies

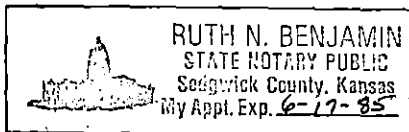
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

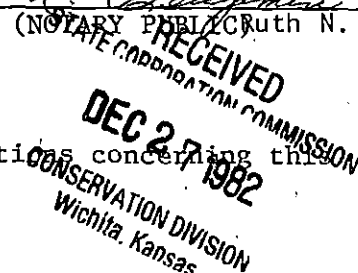
SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982.

19 82 .



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	220	ELECTRIC LOG TOPS:	
Clay & Red Beds	220	410	Onaga	2723 (- 819)
Shale & Cement	410	427	Indian Cave	2757 (- 853)
Red Beds & Shale	427	1355	Wabaunsee	2765 (- 861)
Shale & Lime	1355	2389	Stotler	2909 (-1005)
Lime & Shale	2389	2645	Tarkio	2962 (-1058)
Shale & Lime	2645	3084	Severy Shale	3196 (-1292)
Lime & Shale	3084	3297	Topeka	3228 (-1324)
Shale & Lime	3297	3431	Heebner	3604 (-1700)
Lime & Shale	3431	3627	Toronto	3621 (-1717)
Shale & Lime	3627	3845	Douglas Shale	3637 (-1733)
Lime & Shale	3845	3925	Brown Lime	3787 (-1883)
Shale & Lime	3925	4110	Lansing KC	3801 (-1897)
Lime & Shale	4110	4250	Base KC	4178 (-2274)
Shale & Lime	4250	4285	Miss. Chert	4240 (-2336)
Lime & Shale	4285	4532	Miss. Lime	4267 (-2363)
Lime	4532	4550	Kinderhook Shale	4313 (-2409)
RTD		4550	Viola	4389 (-2485)
			Simpson Shale	4484 (-2580)
DST #1 - 3378-3397, open 30, shut in 30, open 45, shut in 45. 1st open, weak increasing to strong blow in 15 min, 2nd open, strong blow throughout. Recovered 1400' gas in pipe, 65' watery oil cut mud (45% oil, 40% water, 15% mud), 60' oil & mud cut water (5% oil, 20% mud & 75% water), 560' salt water (Cl 130,000, Mud Cl 30,000). IFP 75-216# FSIP 1291# BHT 120°F FFP 302-335# ISIP 1291#			Simpson Sand	4486 (-2582)
			2nd Simpson Sand	4512 (-2608)
			LTD	4550
DST #2 - 3912-3925, open 30, shut in 30, open 15, shut in 30. 1st open, very weak blow throughout, 2nd open, no blow, flushed, no help. Recovered 45' mud, no show. IFP 21-32# ISIP 1259# BHT 116°F FFP 43-43# FSIP 1259#				
DST #3 - 4233-4350, open 30, shut in 45, open 45, shut in 45. 1st open, strong blow immediately decreasing very slightly at end, 2nd open, strong blow decreasing throughout to fair. Recovered 1200' gas in pipe, 65' mud. IFP 43-43# ISIP 270# BHT 117°F FFP 54-54# FSIP 270#				

DST #4 - 4491-4500, open 45, shut in 45, open 45, shut in 60. 1st open, strong blow almost immediately, gas to surface in 7 mins.
 Gauged - 20.7 MCF/10 min. 1/4" choke
 25 MCF/15 min. "
 26.1 MCF/20 min. "
 25 MCF/25 min. "
 23.9 MCF/30 min. "
 21.8 MCF/40 min. "
 20.7 MCF/45 min. "
 2nd open:
 Gauged - 7.88 MCF/02 min. "
 7.12 MCF/05 min. "
 6.33 MCF/10 min. "
 4.76 MCF/20 min. "
 3.58 MCF/30 min. "
 3.71 MCF/40 min. "
 3.95 MCF/45 min. "
 Recovered 1720' fluid, 60' oil & gas cut mud (20% gas, 25% oil, 55% mud), 235' very slightly water cut oil (20% gas, 75% oil, 5% water), 230' very slightly water cut oil (10% gas, 85% oil, 5% water), 1195' saltwater (51,000 cl mud cl 20,000)
 IFP 216-497# ISIP 1077# BHT 122°F
 FFP 626-733# FSIP 1109#

DST #5 (Straddle) - 4478-4491, open 45, shut in 45, open 45, shut in 60. 1st open, strong blow in 2 min, 2nd open, fair blow decreasing slightly throughout. Recovered 980' fluid, 30' very slightly oil cut gassy mud (25% gas, 5% oil, 15% water, 55% mud), 65' slightly oil cut gassy mud (15% gas, 10% oil 25% water, 50% mud), 65' muddy water with few specks of oil, 820' salt water (cl. 55,000). IFP 86-259# ISIP 1109# FFP 313-389# FSIP 1109#