

ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE June 30, 1983

OPERATOR Vincent Oil Corporation API NO. 15-151-21,298-00-00

ADDRESS 1110 KSB Bldg. 125 N. Market COUNTY Pratt

Wichita, Kansas FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 316-262-3573

PURCHASER LEASE Eubank

ADDRESS WELL NO. 1 A

WELL LOCATION 16' E of C SW SW

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. 660 Ft. from S Line and

ADDRESS P.O. Box 329 676 Ft. from W Line of

Pratt, Kansas 67124 the SW (Qtr.) SEC 34 TWP 28 S RGE 12 W

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		34	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH R.T.D. 4445 PBTD

SPUD DATE 6-16-83 DATE COMPLETED 6-24-83

ELEV: GR 1906 DF 1913 KB 1915

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

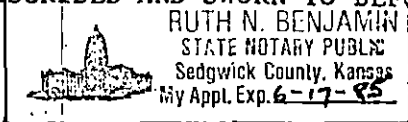
RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August

19 83



Ruth N. Benjamin
(NOTARY PUBLIC)
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation Eubank

SEC. 34 TWP. 28 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Surface Clay & Sand	0	438	Onaga	2745 (- 830)
Sand & Shale	438	1377	Wabaunsee	2788 (- 873)
Shale	1377	2613	Heebner	3623 (-1708)
Lime & Shale	2613	4445	Douglas	3658 (-1743)
RTD		4445	Brown Lime	3810 (-1895)
			Lansing	3820 (-1905)
			Base KC	4200 (-2285)
			Pennsylvanian	
			Conglomerate	4256 (-2341)
			Mississippian	4283 (-2368)
			Kinderhook	4344 (-2429)
			Viola	4414 (-2499)
			LTD	4444
<p>DST #1 - 4254-4274 Open 15, shut in 60, open 30, shut in 75. 1st open, strong blow, gas to surface in 1 minute. 1st open gauged: 5,210 MCF/05" 2" choke 5,690 MCF/10" "</p> <p>2nd open, gas to surface immediately. 2nd open gauged: 4,830 MCF/05" 2" choke 5,690 MCF/15" " 5,690 MCF/25" "</p> <p>Recovered 1 foot distillate. IFP 1225-236# ISIP 1472# FFP 1225-247# FSIP 1461#</p>				

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	414'	Class A Lite	100 175	
Production	7 7/8"	4 1/2"	11.60#	4444'	Class A	150	10% salt .4 Halad 4

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/ft.		4257'-4267'

Size	Setting depth	Packer set at
2-3/8"	4257.52'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		
Shut-in					