

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5992 EXPIRATION DATE 8406
OPERATOR Patton Oil Company API NO. 15 - 151 - 21,309 - 00-00
ADDRESS 5660 South Syracuse Circle - #200 Englewood, Colorado 80110 COUNTY Pratt
FIELD KAN-OPENER W.C.
** CONTACT PERSON Elaine Mundorf PHONE 303-773-6016 PROD. FORMATION Lansing Kansas City

PURCHASER unknown LEASE Konold-Lawton
ADDRESS WELL NO. #1
WELL LOCATION NW NE NW
330 Ft. from north Line and
990 Ft. from east Line of (E)
the NW (Qtr.) SEC 34 TWP 28S RGE 12W (W).

DRILLING Big Springs Drilling, Inc. #5381
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208
PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with an asterisk in the top-left cell and the number 34 in the center.

TOTAL DEPTH 4600' PBSD
SPUD DATE 7-28-83 DATE COMPLETED 8-11-83
ELEV: GR 1891 DF KB 1896
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 409' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 13 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patton Oil Co.
Harold W. Patton, Jr., President

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of September, 19 83.

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1984

Elaine Mundorf (NOTARY PUBLIC)
PATTON OIL CO.
5660 S. Syracuse Circle
Englewood, Colorado 80111

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR **Patton Oil Company**

LEASE **Konold-Lawton**

SEC. 34 TWP. 28S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Sand & Shale	0	1520'	Herington	1940 (-44)
Shale w/lime streaks	1520'	1915'	Indian Cave	2692 (-796)
Shale	1915'	2475'	Topeka	3204 (-1308)
Shale & Lime	2475'	4600'	Heebner Sh.	3570 (-1674)
RTD	4600'		Douglas	3597 (-1701)
			Lansing	3762 (-1866)
			B/KC	4141 (-2245)
			Miss. Chert	4203 (-2307)
			Viola	4350 (-2454)
			Simpson Sh.	4450 (-2554)
			Simpson Sd.	4453 (-2557)
			Arb.	4559 (-2663)
			RTD	4600'
			LTD	4597'
SEE ATTACHED SHEET				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	409'	Common	325 SX	2% gel 3% ccl
Prod. Casing		5 1/2"		4595'	Common	200 sx	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 jets		4501'-4503'
TUBING RECORD			2 jets		4204'-4212'
			2 jets		4230'-4240'
Size	Setting depth	Packer set at	4 jets		4113'-4119'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% DeMud Acid w/10% alcohol	4501'-4503'
500 gal. 15% DeMud Acid w/10% alcohol	4204'-4212'
1000 gal. 15% DeMud Acid w/10% alcohol	4230'-4240'
500 gal. 15% DeMud Acid	4113'-4119'

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity **OCT 13 1983**

SHUT IN

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
		100		

Disposition of gas (vented, used on lease or sold)

Perforations

CONSERVATION DIVISION
Wichita, Kansas

Operator: Patton Oil Co.

Lease Name: Konald-Lawton

Well No. #1 Sec. 34, TWP 28S RGE 12W

DST#1 3356-77

30"-60"-60"-60", Recovered 850' Water, No oil, ISIP 1250#, FSIP 1250#, IFP 80#-270#, FFP 320#-470#, Chl 160,000 p.p.m., Test Chl 64,000 p.p.m.- Mud

DST#2 3607-58

30"-60"-60"-60", Recovered 510' total fluid, 10' VSO&GCMW-2% oil, 500' GCMW w/trs oil, ISIP 1310#, FSIP 1230#, IFP 90#-140#, FFP 180#-260#, Chl 195,000 p.p.m.- Test Chl 69,000 p.p.m.- Mud

DST#3 3801-22

30"-30"-30"30", Recovered 5' Mud w/oil spots, ISIP 320#, FSIP 100# IFP 30#-40#, FFP 60#-50#

DST #4 3869-95

30"-60"-60"-60", Recovered 65' total fluid, 5' SO&GCWM, 60' MCGW, ISIP 1230#, FSIP 1130#, IFP 50#-50#, FFP 60#-70# Chl test 110,000 p.p.m.- CHL 64,000 p.p.m.

DST #5 3897=3920

30"-60"-60"-60", Recovered 650' SW, ISIP 1360#, FSIP 1330# IFP 70#-150#, FFP 210#-310#, Chl 130,000 p.p.m.- Test CHL 62,000 p.p.m.- Mud

DST #6 4078-4110

30"-60"-30"-60", Recovered 60' SOCM (frothy), ISIP 660#, FSIP 540#, IFP 90#-70#, FFP 80#-80#

DST #7 4112-45

30"-60"-70"-60", Gas to surface in 3", Recovered 50' VSO&GCM, ISIP 1330#, FSIP 1490#, IFP 230#-160#, FFP 210#-130#
1st Opening: 15"-537,000 CFG, 20"-537,000, 25"-517,000, 30"-517,000
2nd Opening: 40"-517,000, 50"-517,000, 60"-517,000, 70"-517,000
80"-500,000, 90"-490,000, 100"-490,000

DST #8 4204-40

30"-60"-60"-60", Recovered 50' GCM, No Oil, ISIP 1460#, FSIP 1380#, IFP 160#-60#, FFP 90#-30#, 40"-25,100, 50"-22,800, 60"-22,800, 70"-21,900, 80"-21,900, 90"-20,900

DST #9 4351-85

30"-60"-60"-60", Recovered 365' SW, No Oil, ISIP 860#, FSIP 820#, IFP 80#-110#, FFP 160#-130#, Chl 171,000 p.p.m.- Test Wt., Chl 40,000- Drilling Mud

DST #10 4446-60

30"-60"-60"-60", Recovered 240' Gas, 610' Total Fluid, 190'SOGCM, 420' GCMW, ISIP 1034#, FSIP 1034#, IFP 50#-80#, FFP 151#-202#
Chl- Test 74,000 p.p.m., Chl- Mud 52,000 p.p.m.

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1983

CONSERVATION DIVISION
Wichita, Kansas