

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6377 EXPIRATION DATE 6-30-83

OPERATOR KAN-EX, INC. API NO. 15-063-20,624-00-00

ADDRESS 800 Bitting Bldg. COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Bill Smith (316267-2585) PROD. FORMATION Lansing

PHONE _____

PURCHASER _____ LEASE Evans

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW SE

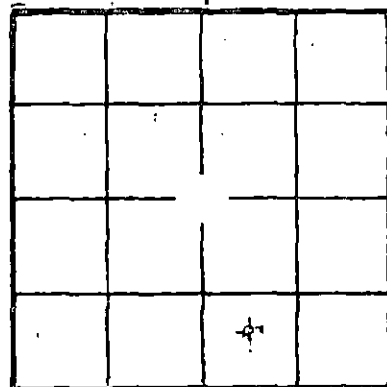
DRILLING Thunderbird Drilling, Inc. 1,980 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 18407 660 Ft. from South Line of

Wichita, Kansas 67218 these (Qtr.) SEC 30 TWP 14S RGE 28 (W)

PLUGGING H & H Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1427 North Halstead Hutchinson, Kansas 67501



KCC _____
KGS _____
SWD/REP _____
PLG.

TOTAL DEPTH 4355' PBTD _____

SPUD DATE 12-8-1982 DATE COMPLETED 12-20-1982

ELEV: GR 2547' DF 2549' KB 2552'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 355' DV Tool Used? YES (Production string)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~INJECTION~~, ~~TEMPORARILY ABANDONED~~, ~~WATER~~, ~~OTHER~~ ATTEMPTED COMPLETION, PRODUCTION NON-COMMERCIAL (D & A)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce F. Welner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce F. Welner
Bruce F. Welner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 19 83.

MY COMMISSION EXPIRES: July 23, 1984

Suzanne G. Eaks (NOTARY PUBLIC)
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-23

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1983
KANSAS
3-1-83
rec'd

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

30-1 WELL HISTORY (E)
(W)

OPERATOR KAN-EX, INC.

LEASE EVANS

SEC. 30 TWP. 14S RGE. 28W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>						
<u>Description</u>			<u>From</u>	<u>To</u>		
Surface Hole			0	355		
Shale & Sand			355	1500		
Shale & Sand Strks.			1500	1550		
Sand			1550	1740		
Shale w/snd strks			1740	1956		
Anhydrite			1956	1995		
Shale			1995	2420		
Shale & Lime			2420	2925		
Lime			2925	3073		
Shale & Lime			3073	3350		
Lime			3350	4355		
R.T.D.			4355			
<p>DST #1 (Lansing B-E Zones) 3698-3770 30-60-45-90 1st & 2nd open - strong blow Recovered 1450' Muddy Water, Chlorides 86,000 IHP 1898# FHP 1898# IFP 98/338# FFP 403/674 ISIP 1200# FSIP 1200# Temp 112°</p> <p>DST #2 (Lansing G-I Zones) 3820-3881 30-60-30-60 1st open - Weak Blow, 2nd Open Weak Blow, Died In 20 Minutes, Recovered 30' Very Slight oil Cut Mud. IHP 1983# FHP 1983# IFP 54/54# FFP 54/54# ISIP 1136# FSIP 1029# Temp 112°</p> <p>DST #3 (Lansing K Zone) 3899-3922 30-60-45-90 Recovered 10' Oil Cut Mud 2' 20% Mud, 5% Water, 75% Oil 30' 45% Mud, 10% Water, 45% Oil 18' 65% Mud, 33% Water, 2% oil 60' Slightly Oil Cut Muddy Water IHP 2014# FHP 2014# IFP 54/54# FFP 65/65# ISIP 965# FSIP 922# Temp 114°</p> <p>DST #4 (Lansing L Zone) 3933-3962 30-60-30-60 1st Open weak to slow increasing blow 2nd open very weak blow Recovered 30' mud with show of oil on top of topl. IHP 2035# FHP 2035# IFP 54/54# FFP 65/65# ISIP 825# FSIP 782#</p> <p>DST #5 (Cherokee) 4184-4214 30-60-30-30 1st open - weak blow 2nd open - no blow Recovered 15' mud IHP 2214# FHP 2161# IFP 54/54# FFP 54/54# ISIP 1082# FSIP 382# Temp 116°</p>						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8	24#	355'	com	250	2%gel, 3%cc
		4 1/2		4067'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-3/8" carrier	3914-16
TUBING RECORD			5 shots total		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pump	
Estimated Production -I.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations