

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656  
Name Davis Petroleum, Inc.  
Address Route 1, Box 183-B  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5864  
Name Lobo Drilling Company

Wellsite Geologist no geologist (washdown)  
Phone

Designate Type of Completion

New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Donald C. Slawson  
Well Name York AW #1  
Comp. Date 1-27-86 Old Total Depth 4338'

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

1-30-87 1-31-87 Feb 13 1987  
Spud Date Date Reached TD Completion Date

4338'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 341 feet  
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 2100 feet depth to surf. w/ 2.50 SX cmt  
Cement Company Name Allied Cementing Co.  
Invoice # 1808

API NO. 15-063-21,004-00-01

County Gove

C NW NW Sec 20 Twp 15 Rge 29 East West X

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

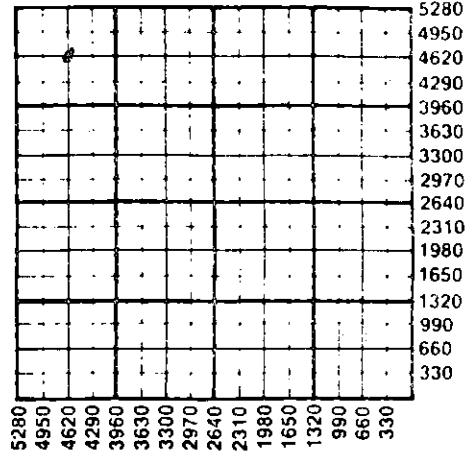
Lease Name York Well # 1

Field Name unknown York

Producing Formation Mississippi

Elevation: Ground 2546' 2552' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

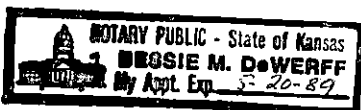
Other (explain) water hauled in by Cheyene  
(purchased from city, R.W.D. #) Well Se

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis  
L. D. Davis  
Title President Date 3-27-87

Subscribed and sworn to before me this 27th day of March 1987.  
Notary Public Bessie M. DeWerff  
Bessie M. DeWerff 5-20-89  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec. 20 Twp. 15. Rge. 29

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name York Well # 1

Sec. 20 Twp. 15 Rge. 29  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

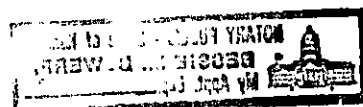
This was a wash down well which  
 Slawson Drilled 1-17-86  
 Refer to their ACO-1 for Drill  
 Stem Test Information and  
 Sample or Log tops.  
 It is confidential

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" 7-7/8"	8 5/8" 4 1/2"	23# 10 1/2#	341' 433'	60/40 Poz 50/50poz	250 175	2% Gel 3% cc 18% salt 3/4 of 18-322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4259-61						
2	4264-66						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
2-13-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	MCF	200 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) open hole  Used on Lease  Dually Completed  Commingled



Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Munderberg Oil Co. *Richard* 1 JENNISON Lane KC Kosh  
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken 6 - 2 82 19 Effective 6 - 3 82 19 Sec. 20 Twp. 15 R. 29 E W  
 Month Day Year Month Day Year Lease Description

Tank No.	Size	6-2 Opening Gauge				Barrels	6-3 Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											
120124	200	1	4			26.77	4	5 3/4			89.83
											26.77
											62.06

Well Data	
Top Prod. Horizon	3828 Ft. Total Depth 4469 Ft.
Perforations	4128 to 4134 Ft.
Size of Casing	5 1/2 Set at 4258 Ft.
Size of Tubing	2 1/2 Set at 4193 Ft.
Size of Pump	2 Type Qms.
Gravity of Oil	28 Temp. 60°
Percentage of Water	69 Acid 500 gal. Date 1-4-82

Total Bbls. Produced = 63 X 3 = Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>Maynard Weber</i>	
For Offset Owner		
For State	<i>Gilbert P. Ziper</i>	

Test Data		
Temporary	<u>Permanent</u>	Field Special
Flowing	Swabbing	<u>Pumping</u>
Length of Stroke	54 In.	S. P. M. <i>10</i>
Pretest Information:		

Hours pumped 24 1/2  
 Bbls. Produced  
 Tank Tables Used  
 Est. 1.67 (Bbls. per In.)  
 Checked by:

Well Location	
Ft. From W. Line	Ft. From N. Line