15-175-2048600-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

Make Required Affidavit	Sewar	rd	Cou	nty. Sec.	26 Twp.	345 Rge. 32	¥¥∕W
Mail or Deliver Report to	Location	on as NE	/CNW] SW]	" or foota	ge from 1	ines	
Conservation Division	·		0' FN &				
State Corporation Comm.	Lease			roduction			
245 North Water	Lease	Name	потт "	Α"		ell No. 1	
Wichita, KS 67202	Office	Address	P. O. Bo	x 351, Lib	eral. Kan	sas 67901	
	Charact	ter of We	1 (Comp	leted as O	il, Gas o	r Dry Hole)	
1 1			DRY HOLE		•	. , , , , , , , , , , , , , , , , , , ,	
	Date We	ell comple	eted		October	18]	19_80
		ation for		g filed	November	25	19.80
- i i i (Applica	ation for	plugging	g approved	verbal Oc	tober 17	1980
26	Pluggin	ng commend	red	·	October	171	L9_80
		ng complet			October	181	19 ₈₀
	Reason				producin	g formation_	
	-		DRY HOLE				
	1f a pi	coducing v	ell is	abandoned,	date of	last producti	
	****		b to i a a d	from the	Concernat		L9
Locate well correctly on above Section Flat	-					ion Division	or
Name of Conservation Agent who			-	ing was co			
Producing formation	_	oth to tor			<u>il Baltha:</u> Total De	zor pth of Well64	400
Show depth and thickness of all						pen or herrio-	100
	,	,					
OIL, GAS OR WATER RECORDS				•		CASING RECORD)
FORMITION	CONTENT	FROM	то	SIZE	או זעין וא	PULLED OUT	
OCCUPATION	1,	. 1700			1525	-0-	
		 	 -	8-5/8"			
,		·	<u> </u>			 	
		·	†	 			
plugs were used, state the charfeet for each plus spotted 50 sxs cmt plug 6 50 sxs cmt plug 1525' to from 40' to 0', 5 sxs cmt	ug set. 000' to 590 1425'; fill	0', spotte	ed 50 sx heavy d	s cmt plug	4800'-470	feet to 00': spotted: 110 sxs cmt	
	·						
						·	
						·	
				1.1	7.7.2.17.5		
					13 JEN CE	;)	
(If additional	description	is necess	arv. jis	e BACK of	this shee	-17/331077	
	Johnson Dri			5 2 o.i. 0.1 ₁	- 3 19A	212-3-97	
	DOMESTIC DELL	LITTIG COME	ALLY	CONO		U10 0	
					RVATION DIVISION KANSAS		==
STATE OF KANSAS	COLIN	TY OF			hita, Kansas	/N	
Paul Campbell			SEWAL	vee of owr	er) or (-55 . የሂ ደ ቋቋ	atar)
of the above-described well, be	ing first d	ulv sworn	on oath	. savs: T	hat I hav	e knowledge (cxxx / of
the facts, statements, and matt as filed and that the same are	ers herein	contained		log of th			
n .				0//		1	
•	(Sig	nature)	au	Cam	Will		·
•	•	F	YO. BOX	351, Libe	eral, Kans	as 67901	
SUBSCRIBED AND SWORN TO be	fore me thi:	s /81-	day	, ,	(ddress)	V., 1980	
MOTARY MOLE BEVERLY J. WILL Seward County, K	IAMS		Bu	uly). U	Illiam	⁄2)
My commission expires November:	82				No	tary Public.	

I	* *	•	\circ		KA	NSAS		(\circ			
•	WELL COMPLET DRILLER'S LOG	VELL COMPLETION REPORT AND PRILLER'S LOG) s	. <u>26 т. 3</u>	45 R. 32 💥	
	API No. 15	175		-20	<u>,486~00</u>	-00			L	oc. 1320 '	FN & EL	
灲	Operator	County		Nu	mber	<u>.</u>	-		- □ □	ounty _ Se	ward	
	•	uction Comr	anti							6	40 Acres N	
	Anadarko Production Company Address									i na -		
	P. O. Box 351		Kans	NOTT "A"					_	160 160		
	Well No.	Lease Name										
	Footage Location				7 2 2 0					` _ _		
	Principal Contractor	(N) (Š) line		1320 feet from (E) ** line Geologist Mark Harvey					\dashv	160	60	
	Johnson Drill	ing Co.										
	Spud Date	Date Completed	_	Total	Depth	P.B.T.D.		<u> </u>		Locate	well correctly	
\supset	10/1/80	10/18/80			6400'			_	Ei	ev.: Gr	2/42'	
기	Directional Deviation			Oil a	nd/or Gas Purc	haser			o l	F2750'	кв2751'	
	not applicabl	е		<u> </u>	DRY HO	OLE						
					CASING	RECORD						
Ͻĺ	Report of all string	gs set — surface,	interme	ediate,	production, et	e.						
	Purpose of string	Size hole drilled	Sixe ca	sing set	Weight lbs/ft.	Setting depth		Туре сеп	ient	Sacks	Type and percent additives	
							l	zmix		600	4% gel 2% CaCI	
	Surface	12-1/4"	8-5	/8"	24#	1525	Co	mmon		200	3% CaCl	
	<u> </u>					-	-					
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ا مر	,	1								. <u>. </u>		
]	<u> </u>		<u></u>			<u>.</u>		<u>-</u>	<u> </u>	
					PERF			TION RECOR				
	Top, ft. Bottom, ft. S			Sacks cement		Shots	Shots per ft.		Sixe	& type	Depth interval	
		TUBING RECO	RD									
7	Size Setting depth Po				Packer set at				_			
											<u></u>	
		_ · A	CID, I	FRACT	URE, SHOT,	CEMENT SQ	UEE2	E RECC	RD		•	
	Amount and kind of material used Depth interval treated										oth interval treated	
)		 -					-			<u> </u>	 	
				*			····			 		
	ł											
	200							077.7×	STATE CELLED COMMISSION			
	31											ainff
INITIAL PRODUCTION DEC.												
	Date of first production DRY HOLE		ı	Producin	g method (flow	ing, pumping, g	jas lif	t, etc.)	 Cor	VSFRVATION.	1980 —	
	RATE OF PRODUCTION PER 24 HOURS	ŎĬĬ		ьь	Gas		MCF	Water	₹. md \$	Wichita, Cans	PAIS CEPB	
)	Disposition of gas (venter	d, used on lease or :	sold)	00	***			Produc	ing interval			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
`Anadarko Product Well No.	Lease Name								
1 s 26 <u>t 345</u> <u>R 32W</u> E	NOTT "A"	_		DRY HOLE					
	WELL LOG	,							
Show all important zones of cluding doots interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	CRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH				
Clay and Sand Redbed and Sand Anhydrite Shale Lime and Shale	USE ADDITIONAL SHEETS, IF	0' 436' 1517' 1527' 2365'	436' 1517' 1527' 2365' 6400'	LOGS: Schlumberger Dual Inductompensated Formation	tion-SFL Neutron-				
Date Received			11/1	11	 ,				
		Jaco Consulled Signature							
		Paul Campbell, Division Production Manager							
	\	November 2	ovember 25, 1980						
		Date							