

API NUMBER 15-063-20,185-00-00

LEASE NAME Bloom B

WELL NUMBER 1

990 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 2 TWP. 11 RGE. 31 (E) or (W)

COUNTY Gove

Date Well Completed _____

Plugging Commenced 08-19-94

Plugging Completed 08-19-94

TYPE OR PRINT
NOTICE: Fill out completely
and return to Const. Div.
office within 30 days.

LEASE OPERATOR A.L. Abercrombie, Inc.

ADDRESS Rt. 1 Box 56, Great Bend, Kansas 67530

PHONE (316) 793-8186 OPERATORS LICENSE No. 5393

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 08-19-94 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? Yes _____ If not, is well log attached? _____

Producing Formation L-KC Depth to top 4103 Bottom 4589 T.O. 4650

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	0	251	8 5/8"		
	Casing	0	4646	5 1/2"		1206'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole; if cement or other plug were used, state the character of same and depth placed, from feet to feet each set
Bottom plug: sanded to 4050, bailed 5 sks. cement, Allied mixed 75 sks. cement, 2 hulls, displaced to 1550', 125 sks @ 1300', 40 sks @ 280' 10 sks to top off. Totals 250 sks 60/40 10% gel, 2 sks hulls.

Name of Plugging Contractor D.S. & W. Well Servicing, Inc. License No. 6901

Address P.O. Box 231, Claflin, Kansas 67525

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: A.L. Abercrombie

STATE of Kansas COUNTY OF Barton, ss.

Arthur P. Strube (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well and the same are true and correct; so help me God.

(Signature) Arthur P. Strube

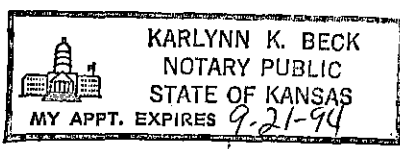
(Address) P.O. Box 231, Claflin, Kansas 67525

SUBSCRIBED AND SWORN TO before me this 23 day of August, 19 94

Karlynn K. Beck
Notary Public

My Commission Expires: 09-21-94

USE ONLY ONE SIDE OF EACH FORM



RECEIVED
STATE CORPORATION COMMISSION
AUG 25 1994

KANSAS DRILLERS LOG

COPY

S. 2 T. 11 R. 31 ^W
 Loc. SE NW NW
 County Gove

API No. 15 — 063 — 20,185-00-00
 County Number

Operator Abercrombie Drilling, Inc.

Address 801 Union Center
Wichita, Kansas

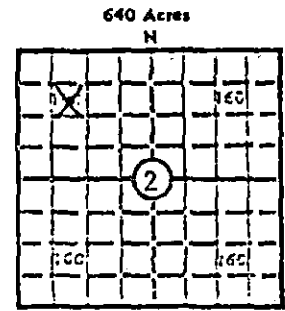
Well No. #1 Lease Name Bloom "B"

Footage Location
990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Harold Steinmann

Spud Date June 9, 1973 Total Depth 4650' P.B.T.D.

Date Completed June 29, 1973 Oil Purchaser



640 Acres
 H
 Locate well correctly
 Elev.: Gr. 2972
 DF 2978 KB 2980

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	28#	251'	Common	175	---
Production Csg.	7-7/8"	5 1/2"	15 1/2#	4646'	Posmix 50/50 Common	25	5% gel, 8% gil. 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>1-15-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>101</u> bbls. Gas <u>0</u> MCF Water <u>0</u> Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s) <u>4208-30 L.-K.C.</u>

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 09 1974

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-221-2206. An affidavit of custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDV, ETC.:
Well No. 1	Lease Name Bloom "B"	Oilwell
S 2 T11S R 31 E W		

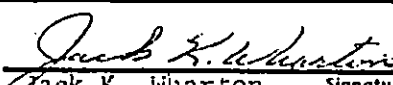
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	261	Anhydrite	2531
Shale	261	1896	Heebner	3990
Sand	1896	1940	Lansing	4028
Shale	1940	2220	B/K.C.	4300
Sand	2220	2300	Pawnee	4424
Shale & Red Bed	2300	2523	Fort Scott	4492
Anhydrite	2523	2580	Cherokee	4518
Shale	2580	2680	Sand	4582
Lime & Shale	2680	4640	Mississippi	4592
Rotary T.D.		4640	T.D.	4650 (E.L.)
<p>DST #1 (4064-30) 15"-30"-30"-30". Rec. 5' mud. FP's 30-45#, BHP's 722-978#.</p> <p>DST #2 (4090-4110) 15"-30"-30"-30". Rec. 5' mud. FP's 30-45#, BHP's 1357-1327#.</p> <p>DST #3 (4145-4210) 15"-45"-60"-45". Rec. 500' GIP, 85' OCM. FP's 60-105#, BHP's 1327-1281#.</p> <p>DST #4 (4212-40) 15"-45"-60"-45". GTS 30". Rec. 2025' gassy muddy oil. FP's 109-722#, BHP's 1281-1206#.</p> <p>DST #5 (4235-70) 15"-45"-30"-30". Rec. 10' mud w/oil spots. FP's 21-21#, BHP's 1008-63#.</p> <p>DST #6 (4435-75) 15"-45"-90"-45". Rec. 152' OCM. FP's 21-95#, BHP's 1196-1112#.</p> <p>DST #7 (4558-82) 15"-45"-60"-45". Rec. 1984' GIP, 120' clean oil, 230' muddy oil (43°). FP's 21-127#, BHP's 1071-1008#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack K. Wharton Signature Geologist
	Title February 22, 1974 Date



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltzam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 15, 1994

A L Abercrombie Inc
Rt 1 Box 56
Great Bend KS 67530

Bloom B #1
API 15-063-20,185
990 FNL 990 FEL
Sec. 02-11S-31W
Gove County

Dear E. L. Abercrombie,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200