NOV 14 1986

6 030817

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5363

Operator: BEREXCO INC.

Name& Address 970 4th Fin. Ctr.
WICHITA, KANSAS
67202

API NUMBER 15-063-21,071-00-00

NW NW SE SEC. 26, T 15 S, R 30 (W)

2310 feet from S section line

2310 feet from E section line

Lease Name RAYLA Well # 1

County GOVE 142.68

Well Total Depth 4390 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 314

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor HALLIBURTON SERVICES License Number —

Address HAYS KANSAS

Company to plug at: Hour: A.M. Day: 14 Month: 11 Year: 19 86

Plugging proposal received from HOWARD CAIN

(company name) BEREXCO INC. (phone) _____

were: 8 5/8" SET @ 314' w/250 SX. CIRCULATE HOLE w/NO LESS THAN 36 VIS. MUD & MAINTAIN FLUID LEVEL AT SURFACE w/NO LOSS OR GAIN. ORDER 200 SX. 60/40 POZ 6% GEL 3% cc HALLIBURTON CEMENT CO.

RECEIVED
STATE CORPORATION COMMISSION
DEC 8 1986
12-8-86
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:AM Day: 14 Month: 11 Year: 19 86

ACTUAL PLUGGING REPORT w/4½" DRILL PIPE SPOT 25 SX. CMT. MIX. @ 2050' LAY DOWN D.P. TO 1000' DISPLACE 100 SX. CMT. MIX. w/1 SX. Hulls LAY DOWN D.P. TO 360' DISPLACE 40 SX. LAY DOWN D.P. ESTABLISH MUD LEVEL @ 40' PUSH W.P. TO 40' w/½ SX. Hulls & 10 SX. CMT MIX TO BASE OF CELLAR. CIRCULATE RATHOLE w/JOINT OF PIPE TO PLOW DEPTH w/15 SX. CMT. MIX PLUG COMPLETE. 10 SX. CWC IN MOUSE HOLE

Remarks: Elev. 2630 KB Hy 2040-68
(If additional description is necessary, use BACK of this form.)

INVOICED (Did / did not) observe this plugging.

DATE 12-8-86

Signed Carl Goodrow
(TECHNICIAN)

REV. NO. 15507

FORM CP-2/3
Rev. 01-84

D MUST BE TYPED | State of Kansas | CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 (month) 23 (day) 86 (year) 2.83

API Number 15— 063-21,071

OPERATOR: License # 5363

Name BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, Kansas 67202

Contact Person David Munro

Phone (316) 265-3311

CONTRACTOR: License # 5147

Name BEREDCO INC.

City/State Wichita, Kansas

NW NW SE Sec. 26 Twp. 15 S, Rg. 30 X East ___ West

2310 Ft. from South Line of Section

2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Gove

Lease Name Rayla Well # 1

Ground surface elevation 2630± feet MSL

Domestic well within 330 feet: ___yes X no

Municipal well within one mile: ___yes X no

Depth to bottom of fresh water 100

Depth to bottom of usable water 1250

Surface pipe by Alternate: 1 ___ 2 X

Surface pipe planned to be set 300

Conductor pipe required

Projected Total Depth 4400 feet

Formation Mississippian

| Well Drilled For: | | Well Class: | Type Equipment: |
|---|---|---|---|
| X Oil | ___ SWD | ___ Infield | X Mud Rotary |
| ___ Gas | ___ Inj | ___ Pool Ext. | ___ Air Rotary |
| ___ OWWO | ___ Expl | X Wildcat | ___ Cable |

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-21-86 Signature of Operator or Agent J.D. Marcus Title Executive Vice President

J.D. Marcus

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X (2)

This Authorization Expires 4-21-87 Approved By 10-21-86

Howard Cain
Strata. Beredco

Spud 11-5-86 PM
Set 300 ft.

Irrigation Well

NW NW SE Sec. 26 Twp. 15 S, Rg. 30 X East ___ West

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 0-40 feet depth with 10 sxs of 60/40 Pozmix, 6% Gel

2nd plug @ 280-320 feet depth with 40 sxs of 60/40 Pozmix, 6% Gel

3rd plug @ 1150-1350 feet depth with 100 sxs of 60/40 Pozmix, 6% Gel

4th plug @ 4390 feet depth with 20 sxs of 60/40 Pozmix, 6% Gel

5th plug @ feet depth with sxs of

(2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

RECEIVED
KCC DIST. #6
Hays, KS

District office use only:

API #15— 063-21,071

Surface casing of feet set with sxs at hours, , 19

Alternate 1 ___ or 2 ___ surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on OCT. 22 1986

Hole plugged , 19 , agent

STATE CORPORATION COMMISSION

Form C-1 12/85

DEC 8 1986

CONSERVATION DIVISION
Wichita, Kansas