

15-119-00077-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

MEADE

County. Sec. 12 Twp. 35S Rge. 27 (E) (W)

Location as "NE/CNW/SW" or footage from lines 1250' fr. South & 1390' fr. West

Lease Owner The Hamrock Oil and Gas Corporation

Lease Name William F. Sutherland et ux "A" Well No. 1

Office Address Box 631, Amarillo, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 1-21 19 58

Application for plugging filed 1-21- 19 58

Application for plugging approved 1-21 19 58

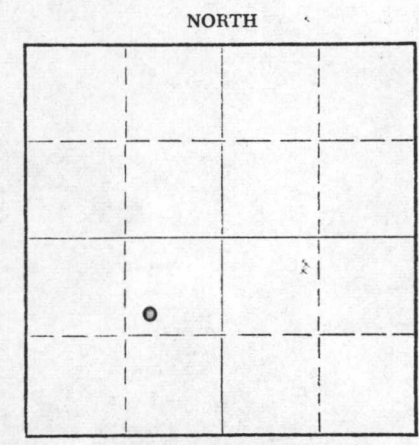
Plugging commenced 1-21 19 58

Plugging completed 1-22 19 58

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation None Depth to top - Bottom - Total Depth of Well 6330 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Sand	Water	0	660	20"	247	-0-
				13 3/8"	960	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed 13 3/8" OD Halliburton plug to 500'. Spotted 35 sacks cement on plug. Filled hole with mud. Pushed 13 3/8" Halliburton plug to 20'. Filled casing with 15 sacks cement.

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STATE CORPORATION COMMISSION
JAN 28 1958
1-28-58
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Oil Well Cementing Company
Address Great Bend, Kansas

STATE OF TEXAS, COUNTY OF POTTER, ss.
T. S. Lopton (employee of owner) or (~~owner operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. S. Lopton
Box 631, Amarillo, Texas (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 19 58
Pauline Powell Notary Public
Potter County, Texas

My commission expires 6-1-59

PLUGGING
FILE SEC 12T35R274
BOOK PAGE 78 LINE 8

Co → Shamrock Oil & Gas
Cont → D+M Delq

WILLIAM F. SUTHERLAND "A" NO. 1
Section 12, Township 35 South, Range 27 West
Meade County, Kansas

NENWSE
Dug

0' - 415'	Surface sand and gyp
415' - 965'	Sand and gyp
965' - 1,625'	Shale
1,625' - 2,155'	Shale and anhydrite
2,155' - 2,650'	Lime and shale
2,650' - 2,895'	Dolomite
2,895' - 3,945'	Lime
3,945' - 3,995'	Shale
3,995' - 4,005'	Lime
4,005' - 4,655'	Shale w/ lime streaks
4,655' - 5,310'	Lime
5,310' - 5,355'	Shale
5,355' - 5,405'	Lime
5,405' - 5,415'	Shale
5,415' - 5,465'	Lime
5,465' - 5,495'	Shale and marl
5,495' - 5,505'	Lime
5,505' - 5,540'	Shale
5,540' - 5,555'	Lime
5,555' - 5,580'	Shale and mica
5,580' - 5,650'	Lime
5,650' - 5,670'	Shale and marl.
5,670' - 5,765'	Lime
5,765' - 5,795'	Shale w/ lime streaks
5,795' - 5,810'	Lime
5,810' - 5,845'	Shale, marl, pyrite
5,845' - 5,885'	Lime
5,885' - 5,900'	Chalky streaks
5,900' - 5,920'	Lime
5,920' - 5,940'	Shale
5,940' - 6,020'	Shale and lime
6,020' - 6,050'	Lime
6,050' - 6,105'	Shale and lime
6,105' - 6,290'	Lime and shale
6,290' - 6,330'	Shale

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PLUGGING
FILE SEC 12 T 35 R 27 W
BOOK PAGE 78 LINE 8