STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg



WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Meade						
NORTH .	Location as "NF	Z/CNW#SW#" (or footage fr	om lines 1200) EFF & 12	80' FNL	
	Lease Owner Lease Name		II & Ker	ining comp	-	XX7all No	
	Lease Name Theis Well No. 4 Office Address 720 NW 50th St., Oklahoma City, Oklahoma						
 	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well comp				February		<u> 1962</u>
					February	9	<u> 19.62</u>
	Application for p				February	- g	19 1962
! !	Plugging comple						19
			l or producir	g formationI	ost circul	ation	
!!!	_526' to 546'						
	If a producing well is abandoned, date of last production						
Locate well correctly on above Section Plat	menced?	Optamed Hom	the Conserv	ALIUH DIVISION	or its agents be	tore plugging	was com-
Name of Conservation Agent who supe							
Producing formation N			Botto	n	Total Depth of	f Well	Feet
Show depth and thickness of all water,	, oil and gas formation	S.					
OIL, CAS OR WATER RECORD)S	_			,	CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	OUT
None							
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Describe in detail the manner in		!	i		· ·	<u>.l.</u>	
n introducing it into the hole. If cen 30' - 0' feet for each plug se Set 40 sacks	of cement 330	=-					
Filded with m	ud 330' to 30'						
Sot 10 gooks	of cement 30'	- 0' Surf					
Bet 10 Backs	OI CEMENT 30	- 0 3011	.ace		<u>~</u>		
	SPACULE IN						
	The Court of the C						
<u> </u>		•			Fra	Unga and	 -
				COAL	- CB 1 3 TO	10,723477	
				75,	ERV2-	67	
					SILVA DION DIO	2-10	e-(0'2
	· · · · · · · · · · · · · · · · · · ·				- Li	<u> </u>	
			<u> </u>				
			_				
	(If additional	description is neces	sarv. use BAC	C of this sheet)			
	<u>aham Michaelis</u>	Drilling	Co.				
Address 211 N Broadway,	Wichita, Kans	as	_				
				-			
TATE OF Oklahoma	, cou		<u>klahoma</u>	 	, ss.		
11.1.1.0.1.1.1		(6	employee of	owner) or (ow	herade apherendel)	of the above	-described
vell, being first duly sworn on oath, s bove-described well as filed and that	ays: That I have kno	owledge of the t	facts, statem	ents, and matte	ers herein contai	ned and the	log of the
			_	ربونب	140	1	
		(Signature)_K.	,	•	no va	wery	
		_P.	0. Box		ahoma City (Address)	, Okláhom	<u>a</u>
SUBSCRIBED AND SWORN TO before	re-me this14th	day of_	Februa			62	
. (**					1/1/1/1/		
	-63		-		Juli a	Notaru	Public.
My commission expires							

lecation:	Section 1-355-26W Meade County, Kansas	Commenced: 1/31/6 Completed: 3/4/62 (Rotary)
CONTRACTOR:	Graham-Michaelis Drilling Co Liberal Division P. O. Box 896 Liberal, Kansas	
CASINO RECORD:	18 Joints 8-5/8" 24# Casing Cemented w/400 sx Pozmix 2%	cc # 4 well
Surface Sand & Red Bed Red Bed Dry Drilling Red Bed Dry Drilling Red Bed & Shale Shale & Gyp Shale	100 0 - 160 160 - 439 439 - 535 535 - 596 596 - 668 668 - 1418 1418 - 1653 1653 - 2027	2027' - Total Rotary Depth
SKID RIG 75' SOUTH Surface Sand & Red Bed	100 0 = 535 #	5- well
Dry Drilling Shale Shale & Cyp Sand	535 - 895 895 - 1035 1035 - 1223 1223 - 1250 1250 - 1475	THE TOTAL CONTINUES
Sand & Shale Red Bed Shale & Gyp Shale & Lime Shale	1475 - 1552 1552 - 2212 2212 - 4260 4260 - 4472	SEP 2 () 1302
Shale & Lime Lime Sandy Lime & Shale Lime Lime & Shale	4472 - 4851 4851 - 5344 5344 - 5364 5364 - 5711 5711 - 5754	Winding Kanese
Lime Lime, Shale & Sand Lime & Shale	5754 - 5920 5920 - 5975 5975 - 6160	6160' - Total Rotary Depth

The undersigned, Graham-Michaelis Drilling Company, Liberal Division, certifies that the above log is a true and correct copy of the formations encountered in drilling the above mentioned well, as taken from the Daily Drilling Report.

> GRAHAM-MI CHAELIS DRILLING COMPANY LIBERAL DIVISION