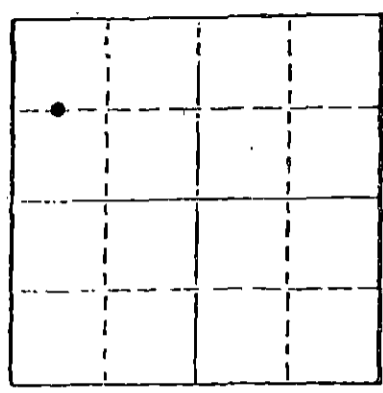


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Clark County, Sec. 8 Twp. 35S Rge. 24 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
W/2 NW/4



Locate well correctly on above
Section Plot

Lease Owner Hawkins Oil & Gas, Inc.
Lease Name THEIS Well No. 1-8
Office Address 320 So. Boston, Suite 701, Tulsa, OK 74103
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry - Hole cratered in.

Date Well completed 9-24 1981
Application for plugging filed 9-21 1981
Application for plugging approved 9-21 1981
Plugging commenced 9-24 1981
Plugging completed 9-24 1981
Reason for abandonment of well or producing formation
Hole cratered in.

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 411'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	116	20"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set. Plugged as follows:

Ran 1" to 179'. Cemented w/ 200 sx. Thixotropic
& 125 sx. Class "H", 15 sx. in drill pipe, 50 sx.
down conductor.

RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1982
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor DaMac Drilling, Box 1164, Great Bend, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.
Kathy B. McGuire (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Kathy B. McGuire
320 So. Boston, Suite 701, Tulsa, OK 74103
(Address)

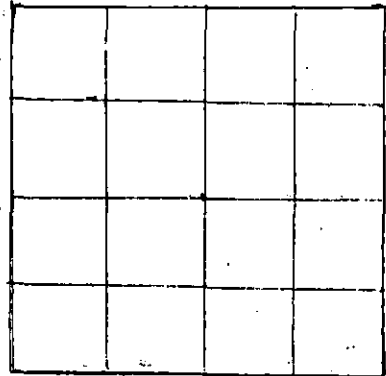
SUBSCRIBED AND SWORN TO before me this 29 day of March, 1982

[Signature]
Notary Public.

My commission expires Oct 6, 1985

FIELD REPORT

DATE. 24 September 1981
 OPERATOR. Hawkins Oil Co
 LEASE. Shis
 LOCATION. SEC. 8 . TWP 35 S . RGE. 24 W
 COUNTY. Clark



REMARKS. (WHAT WAS SAID OR SEEN).

T Don hole was 411' lost circulation at 321'. There is 116' of conductor pipe cement circulated. There is 12-6 1/2" drill collars + 2 stands of 4 1/2" drill pipe + a 12 1/4" bit in hole. This location sand funneled shape 9' down from ground level and out 15' in either direction from center of hole. We circulated through 1" pipe to a depth of 179'. Then pumped 32.5 sbx of cement to bottom through the 1" pipe. Then put 15 sbx ^{cement} in drill pipe + collars. Then pumped 50 sbx of cement in top of conductor pipe. The red bed ~~was~~ ^{is} at 156' in this hole. Charles Smith of Liberal Kans was the engineer on this job. Pyramid Roustabouts of Hugaton Kans ran the 1" pipe with Haliburton Co. of Liberal during the pumping. 115' of 1" pipe went in the hole with out circulating. They had to circulate with gell-water to get it to 179'. Da Mac Rigth had to be removed off this hole. Mr. Don Ubel gave me instructions to go to at least 175' and pump in 100 sbx of cement + fill drill pipe + collars. Mr. Charles Smith was the engineer on this project. Haliburton accomplished plugging

FOR THE STATE

at 7:30 P.M. September 24th 1981

Paul Luthi

MAKE (2) TWO COPIES, KEEP ONE AND SEND ORIGINAL TO: KCC 200 COLORADO DERBY BLDG, WICHITA KANSAS 67202

The cement used was thiptopic, the first 200 sbx used + the last cement used common.

RECEIVED
 STATE CORPORATION COMMISSION

SEP 28 1981

CONSERVATION DIVISION

KANSAS COROPRATION COMMISSION
202 W. 1st St. 200 COLORADO DERBY BLDG.
WICHITA, KANSAS 67202