

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Clark County, Sec. 11 Twp. 35 Rge. 23W (E) (W)

Location as "NE/CNW%SW%" or footage from lines C NW NW

Lease Owner Dunne, Inc.

Lease Name Dunne #1 Well No. 1

Office Address Suite 250-200 W. Douglas, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 28, 1975

Application for plugging filed September 27, 1975

Application for plugging approved September 27, 1975

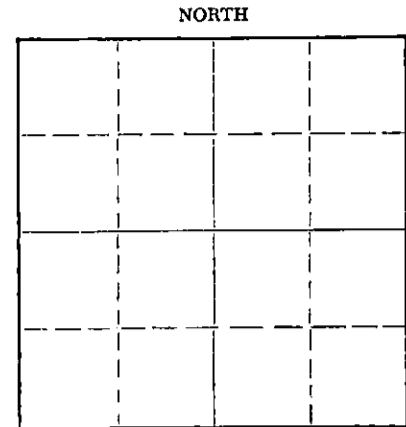
Plugging commenced September 27, 1975

Plugging completed September 28, 1975

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -0- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Clarence Thomas - Garden City, Kansas

Producing formation None Depth to top Bottom Total Depth of Well 6045 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				8 5/8"	673'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged through open-ended drillpipe as follows:

50 sx. @ 900'

35 sx. @ 660'

15 sx. @ 40'-3' below Ground Level

2 sx. Rathole

2 sx. Mousehole

Cut off 8 5/8" - 3' below Ground Level & weld on Steel Plate w/Name & date completed

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OCT 14 1975

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rine Drilling Company

Address Suite 600-300 W. Douglas, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

G. M. Dunne

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Suite 250, 200 West Douglas, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of September, 1975

My commission expires December 14, 1977

Notary Public.



C NW NW
SECTION 11-35S-23W
CLARK COUNTY, KANSAS

DUNNE #1

CONTRACTOR: RINE DRILLING COMPANY

STARTED: SEPTEMBER 9, 1975

COMPLETED: SEPTEMBER 28, 1975

L O G

Surface	0'	-	96'
Red Bed	96'	-	290'
Red Bed & Shale	290'	-	2117'
Shale & Lime	2117'	-	2290'
Lime, Shale & Sand	2290'	-	2350'
Hard Lime & Shale	2350'	-	6045'

Ran 15 jts. 8 5/8" csg. Set @ 672' cmt. w/250 sx. 60/80 poz 3% cc 2% gel, 200 common 3% cc 2% gel.
 Totco - 1/4° @ 425'; 1/2° @ 1212'; 1/2° @ 1842'
 Totco - 1° @ 2290'
 Totco - 1° @ 2807'; 3/4° @ 3430'; 1° @ 4905'; 3/4° @ 5170'; 1° @ 5818'

Plugged through open-ended drill-pipe as follows:
 50 sx. cmt. @ 900'; 35 sx. cmt. @ 660'; 15 sx. cmt. @ 40'-3' below GL
 20sx. cmt. - Rathole
 2 sx. cmt. - Mousehole
 Cut off 8 5/8" csg. 3' below GL & welded on steel cap with well name & date completed.

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Wichita, Kansas

STATE OF KANSAS)
COUNTY OF SEDGWICK) ss

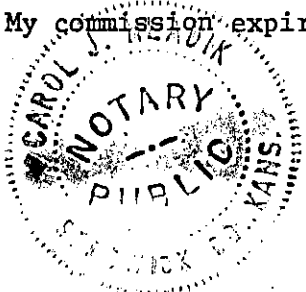
I, E. J. Rine, do hereby certify that the above is a true and accurate log of the Dunne #1 located C of NW of NW of Section 11-35S-23W, Clark County, Kansas.

E. J. Rine, President

Subscribed and sworn to before me this 30th day of September, 1975.

Carol J. Hladik, Notary Public

My commission expires: 10/31/75



FORMATION, TESTING AND COMPLETION RECORD

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom	
Red Bed	0	830	
Red & Sand	830	1200	
Shale	1200	3390	Ran Dual Induction Focused Log & Comp. Density Log from 6532-1728' (Logger TD 6534') Ran Welex GR/CC/CB Logs 6344'-3800' (Loggers Meas.)
Shale & Lime	3390	4120	
Lime	4120	5637	
Lime & Shale	5637	5914	DST #1 Up. Morrow 5901-14'
Lime	5914	6161	DST #2 Morrow S-3 6246-6282'
Lime & Shale	6320	6360	DST #2B Morrow S-3 6254-6286'
Lime	6360	6540	
TD	6540		Frac. Morrow S-3 from 6241-49' & 6260-70' w/35,000 gals Allo-Frac & 26,250# 10/20 sd. Acidized Lansin 4317-22' w/1000 gals BJ cu acid. Acidized Marmaton from 4793-4807' & 4895-4901' w/500 gals of cu Acid followed by 1500 gals CU acid w/30 ball sealers. Acidized Morrow S-3 from 6241'-6249' & 6260-6270' thru tubing w/1000 gals sequestered/clean up acid.

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